

**Travis Air Force Base  
Environmental Restoration Program  
Remedial Program Manager's  
Meeting Minutes**

**22 April 2010, 1300 Hours**

Mr. Mark Smith, Travis Air Force Base (AFB), conducted the Remedial Program Manager's (RPM) meeting on 22 April 2010 at 1300 in the Main Conference Room, Building 570, Travis AFB, California. Attendees included:

- |                    |   |
|--------------------|---|
| • Glenn Anderson   | Travis AFB  |
| • Lonnie Duke      | Travis AFB  |
| • Mark Smith       | Travis AFB  |
| • Gregory Parrott  | Travis AFB  |
| • Dezso Linbrunner | United States Army Corp of Engineers (USACE), Omaha District  |
| • James Chang      | U.S. Environmental Protection Agency (USEPA)                  |
| • Alan Friedman    | California Regional Water Quality Control Board (Water Board) |
| • Mary Snow        | Tech Law, Inc.  |
| • Rachel Hess      | ITSI  |
| • Gavan Heinrich   | CH2M HILL   |
| • Mike Wray        | CH2M HILL   |

Handouts distributed at the meeting and presentations included:

- |                 |  |
|-----------------|--|
| • Attachment 1  | Meeting Agenda   |
| • Attachment 2  | Master Meeting and Document Schedules  |
| • Attachment 3  | SBBGWTP Monthly Data Sheet (March 2010)  |
| • Attachment 4  | CGWTP Monthly Data Sheet (March 2010)  |
| • Attachment 5  | Presentation 2010 Field Installations Update   |
| • Attachment 6  | Presentation: Program Update: Activities Completed, In Progress and Upcoming and Drilling schedule |
| • Attachment 7  | Presentation: Union Creek Sites Completion Report  |
| • Attachment 8  | FT005 Field Work Planning Update   |
| • Attachment 9  | Presentation: ST027B Site Characterization Report  |
| • Attachment 10 | Presentation: NAAP Background  |

## **1. ADMINISTRATIVE**

### **A. Previous Meeting Minutes**

The 27 March 2010 RPM meeting minutes were approved and finalized as written.

### **B. Action Item Review**

Action items from March were reviewed.

Action item one has a new date of 19 May 2010.

Action item two is to be mentioned in RAB meeting held on 22 April 2010. When date is determined, an invitation to the RAB members will be extended.

Action item three is tentatively scheduled for 28 April 2010.

### **C. Master Meeting and Document Schedule Review (attachment 2)**

The Travis AFB Master Meeting and Document Schedule was discussed during this meeting (see Attachment 2).

#### **Travis AFB Annual Meeting and Teleconference Schedule**

— The next RPM meeting will be 19 May 2010.

#### **Travis AFB Master Document Schedule**

- Focused Feasibility Study (FFS): No change.
- Proposed Plan (PP): No change in dates. Annotation; public meeting to coincide with RAB meeting.
- Groundwater Record of Decision (ROD): No change.
- Potrero Hills Annex: (FFS, PP, and ROD): No change.
- Union Creek Sites SD001 and SD033 Remedial Action Report: No Change.
- Vapor Intrusion Assessment Report: Moved to historical.
- Natural Attenuation Assessment Report (NAAR): The due date for the final is TBD status pending Travis AFB and EPA teleconference call.
- DP039 RPO Work Plan: Travis recently sent out response to comments to the agencies.
- FT005 Data Gap Work Plan: Travis is working on responses to comments.

- SD036/SD037 RPO Work Plan: Travis is working on responses to comments.
- ST027B Site Characterization Report: No changes.
- Phytostabilization Study Report: New addition. This document is one of many that will be a support document in the FFS.
- Quarterly Newsletter (April 2010): Dates changed to reflect urgency in getting Newsletter out before RAB meeting.
- 2008/2009 Annual GSAP report: Move to historical.
- 2009 GWTP RPO Annual Report: Draft scheduled to be issued next week.

## 2. CURRENT PROJECTS

### A. Treatment Plant Operation and Maintenance Update

Mr. Duke reported on the water treatment plant status.

#### **South Base Boundary Groundwater Treatment Plant (see Attachment 3)**

The South Base Boundary Groundwater Treatment Plant (SBBGWTP) performed at 63% uptime, (downtime was due to power outages and a faulty flowmeter), and 3.2 million gallons of groundwater were extracted and treated during the month of March 2010. All of the treated water was discharged to Union Creek. The average flow rate for the SBBGWTP was 107 gallons per minute (gpm) and electrical power usage was 12,300 kWh; 16,851 pounds of CO<sub>2</sub> was created (based on DOE calculation). Approximately 1.0 pound of volatile organic compounds (VOCs) were removed in March. The total mass of VOCs removed since the startup of the system is 378 pounds (see Attachment 3).

#### **Central Groundwater Treatment Plant (see Attachment 4)**

The Central Groundwater Treatment Plant (CGWTP) performed at 96.3% uptime with approximately 1.77 million gallons of groundwater extracted and treated during the month of March 2010. All treated water was diverted to the storm drain. The average flow rate for the CGWTP, while operating, was 38.8 gpm and electrical power usage was 12,616 kWh for all equipment connected to the Central plant; approximately 17,284 pounds of CO<sub>2</sub> was created. Natural gas usage for the ThOx was 1,593 therms. Approximately 5.53 pounds of VOCs were removed from groundwater, and 5.88 pounds from vapor, in March. The total mass of VOCs removed since the startup of the system is 11,166 pounds (see Attachment 4).

**North Groundwater Treatment Plant** is off line waiting for the Vernal Pools at Site LF007C to dry up.

### 3. Presentations

#### A. 2010 Field Installations Update (see Attachment 5)

Mr. Wray reported on the 2010 Field Installations Update.

The key points made in the presentation include:

##### Site DP039

- The 500 µg/L TCE plume is defined laterally and vertically.
- Bedrock encountered between about 50 to 60 feet below ground surface (bgs).
- 3 new monitoring wells will be installed to complete the performance-monitoring network, for a total of 15 monitoring wells (6 monitoring well pairs and 3 injection wells). Need to install 2 more MWs when ground dries out (planning for mid- to late-May).
- 13 EVO injection wells to be installed across the plume, downgradient of the 500 µg/L TCE plume. 9 injection wells have been installed. The additional 4 injection wells will be installed when the ground dries out.
- Approximately 25,000 lbs of EVO will be injected to form the biobarrier, followed by performance monitoring.

Mr. Anderson added that a significant difference between remedial optimization for DP039 versus the SS015 vegetable oil pilot study is the amount of EVO that was injected. SS015 only had 162 gallons (<1,000 lbs) injected (vs 25,000 lbs planned at Site DP039).

Mr. Wray indicated that well development is scheduled for May and the EVO injections are scheduled for June.

##### Site SS016

- Soil vapor extraction will be discontinued due to limited effectiveness and to promote anaerobic conditions in the source area.
- The Therm/Ox unit is in the process of being removed today. One monitoring well is planned to be installed when the Therm/Ox has been removed.
- A bioreactor will be installed in the Wash Rack area which will remove a large mass of VOCs down to below the bedrock surface – the excavation will be approximately 20ft by 20ft by 20ft (and more likely 25ft deep).
- The existing horizontal extraction well (EW03x16) will be tied into the bioreactor for recirculation.
- A cutoff wall was discussed previously to be located downgradient from the bioreactor – but due to all the dry borings encountered, the cutoff wall will not be installed initially.

- Installed and sampled five new monitoring wells to add to the performance-monitoring network of 6 wells.

#### Site SS030

- Maximize groundwater extraction. Restart EW03x30 (complete).
- Monitor groundwater levels and TCE concentrations.
- Determine if additional monitoring and/or extraction wells are needed to capture TCE plume.

#### Site SD036

- Installed 3 triple-completion wells.
- Define the 1,000 and 10,000 µg/L TCE plume. Completed the detailed investigation of the source area.
- Refine the site conceptual model in the contaminant source area to include a section of the broken sanitary sewer line, or a historic surface spill area as potential sources of the contamination.

Mr. Duke pointed out that the sewer lines have since been repaired.

#### Site SD037

- Installed 2 triple-completion monitoring wells (in separate borings) at two downgradient locations, to complete the performance monitoring network of 11 wells.
- Installed all 7 EVO injection wells in hot spot area.
- Injection of 36,000 lbs of EVO is scheduled for June.

#### Site SS015

- The GSAP recently detected increasing VOC concentrations at Site SS015.
- Installed two monitoring wells; one upgradient of the source-area well, and one downgradient. Sample results were ND for TCE and daughter products in the new upgradient well. The new down-gradient monitoring well sample results showed elevated TCE, cis1,2-DCE, and VC. A small amount of MTBE was also detected in the new upgradient well, and the source is unknown.
- Based on the data from the two new monitoring wells, three more down-gradient monitoring wells were installed (in April). Well development and sampling of those monitoring wells is in progress.

Mr. Wray added that a total of 45 wells have been installed since the drilling began in March 2010.

Ms. Snow asked where the MTBE is coming from. Mr. Heinrich pointed to a map showing that it is not likely that the MTBE is coming from site ST018 where there are two gas stations. Mr. Friedman asked if it was the first time

MTBE has been detected in this area. Mr. Wray said yes. Mr. Heinrich added the MTBE levels were very low. Mr. Anderson said it could have been from a lawn mower used for base landscaping or a fuel leak from a vehicle.

**B. Program Update: Activities Completed, In Progress and Upcoming (see attachment 6)**

Mr. Wray reported on the Program Update. Please see attachment 6 for details.

**C. Union Creek Sites Completion Report (see attachment 7)**

Ms. Hess reported on the Union Creek Sites Remedial Action Completion Report.

Ms. Hess handed out a report that documents the SD001 and SD033 sediment cleanup results. Ms. Hess said the cleanup was performed in September 2009, and involved the removal of contaminated sediments. The sediment cleanup project achieved the ECO risk and the residential cancer risk thresholds. The sediment cleanup level achieved was less than 1 mg/kg for Polycyclic Aromatic Hydrocarbons (PAH). Since the cleanup levels were met, there is no requirement for the implementation of land use controls. Mr. Duke added that is very important because land use controls are very costly over time. The Air Force position now is to clean up to residential levels where possible to avoid land use controls. Mr. Anderson added that Travis AFB has always wanted to clean up to residential levels, even though the cleanup requirements for the Air Force are typically industrial levels. Mr. Chang said that he is glad to see that Travis AFB is cleaning up to residential levels.

**D. FT005 Field Work Planning Update (see map attachment 8)**

Mr. Hess reported on the FT005 Field Work Planning Update.

Ms. Hess handed out a map of the proposed potholing locations for the Site FT005 soil cleanup project. This investigative work is being conducted to define the amount of debris that was discovered in 2007 when the RA project was initially started. The map shows the sampling grid and pothole locations. Ms. Hess pointed out, on the map, area A which was originally identified in the ROD, and two smaller areas B and C. Area A is divided into 50 ft. grids, and one pothole is located in the center of each grid. A backhoe or excavator will be used to dig down to native soil and to collect three samples from each pothole at 2, 4, and 6 ft depths. The investigation results will be used to carry out the excavation and disposal activities. The analysis for the primary sampling effort is: 100% PAHs and TPH-D Motor oil, 50% TCE, and 10% Dioxins, metals and VOCs. ITSI biologists will be on site Monday to ensure that protected species will not be harmed.

Mr. Smith asked Ms. Hess how flexible they are on the sample locations. Ms. Hess said there was some flexibility, depending on the footprint of the waste debris.

## **E. ST027B Site Characterization Report (see attachment 9)**

Mr. Heinrich gave a presentation on ST027B Site Characterization Report. No questions were asked during this presentation.

Site ST027 used to be a POCO site until chlorinated solvents were discovered in the southern portion of the site. This location is right in the middle of the flight line, which historically was a fuel storage and engine testing facility. There is no historical use of chlorinated solvent in this area; it was unusual to find VOCs in this location.

The site characterization project was initiated by conducting a Gore Sorber Site Assessment survey, which was completed in December 2008. The GORE results found TCE and cis-1,2-DCE between the Aircraft Test Pad and Taxiway November, the presumed source area. The GORE results appear to correlate with the actual groundwater concentrations, as later with sample results. Attachment includes a map of GORE Sorber locations.

The source area investigation was completed in April 2009. Three soil borings in the source area were located based on the results of the GORE Survey. The soil, soil gas, and the groundwater samples were analyzed for VOCs. Attachment includes the analytical results and a map of the boring locations.

Monitoring wells MW791x27 (source area well) and MW794x27 are approximately 300 ft. apart from each other. There is no evidence of plume migration between these two wells since 2007, apparently staying stable. Based on the presence of daughter products, and the limited extent and concentrations of the VOC plume, it appears that natural attenuation may be keeping the plume from growing or migrating. The next steps include assessment of the potential risks to human and ecological receptors from chlorinated VOCs, and an evaluation of remedial alternatives for chlorinated VOCs at ST027B in the FFS.

## **F. NAAP Background**

Mr. Wray gave a presentation on the background of the Natural Attenuation Assessment Plan.

Portions of the groundwater on Travis AFB are contaminated with chlorinated and petroleum hydrocarbons. To address the contamination, the Air Force, USEPA, and Cal EPA agreed that certain sites should be assessed for natural attenuation.

In 1997 and 1999 the NEWIOU and WABOU IRODs were signed. These IRODs specified the interim remedial actions, including MNA assessment, to be taken to address groundwater contamination. The NAAP was published in 1998. A list of sites (see Attachment) was identified to be assessed for MNA. Mr. Wray expressed this is in no way the only remedy component; it is often combined with other active remedies, such as source control, soil vapor extraction, and pump and treat. This is not a “no action or walk away” alternative.

Site characterization, which includes field monitoring and laboratory analysis, must be conducted to determine the viability of MNA as a remedy. MNA can also be used to complete remediation after other actions have reduced contaminant concentrations to specified levels. Once MNA is in place, continued monitoring will be conducted to verify decreasing contaminant levels, and to verify protectiveness. There was agreement by Travis AFB and the Agencies that reductive dechlorination was unlikely under site-specific conditions, as documented in the Natural Attenuation Assessment Workplans (NAAWs). Success would hinge on whether physical processes prevented plume migration.

Mr. Smith reiterated that Travis AFB and the Agencies all agreed we were going to conduct MNA assessments in accordance with the IRODs – then asked how it was decided Travis AFB needed to come up with a natural attenuation assessment plan. Mr. Wray said once it was identified in the IROD, the NAAP was generated from there, and it was a primary document.

In accordance with the NAAP, a site-specific NAAW was prepared for each site. Mr. Wray summed it up by stating; the natural attenuation assessment program is fully compatible with the IRODs and the upcoming Basewide Groundwater ROD. It is a cost effective, risk-base approach to groundwater remediation. It is protective of human health and the environment. It complies with all regulatory requirements, including anti-degradation policy for clean aquifers and AFCEE natural attenuation guidance. The upcoming Groundwater ROD will describe contingency actions to address any future plume migration.

Mr. Smith asked when the GSAP first began to collect data that could be used to assess whether natural attenuation was occurring. Mr. Wray indicated that the first GSAP data collected for natural attenuation assessment started in 2001.

Mr. Chang expressed his appreciation for the background/history on the NAA plan.

#### **4. New Action Item Review**

There were no new action items.

#### **5. PROGRAM/ISSUES/UPDATE**

Mr. Smith indicated that he has requested funding for the carbon change-outs at the South Plant. Travis AFB is considering converting the air stripping system to granular activated carbon at the South Base Plant. This conversion was prompted by the lack of 1,2-DCA in the system influent. Once the plant is converted, the GAC will be a more sustainable solution than air stripping.



## 6. Potential Response To Comments Meetings

Mr. Anderson said he just recently sent one last response to the EPA comments (from Mr. Chang) on the DP039 Workplan.

## General Discussion

Mr. Chang asked about the 2012 date for RIP; is that date still a Travis AFB goal? He explained that the problem is all the Bases across the region want to achieve RIP by 2012. Mr. Smith said that 2012 is the desired date to achieve RIP and still the Travis AFB goal. He said that the Air Force is willing to work with the agencies and trying to provide the data needed to achieve that date, but understands the workload that an Air Force wide goal places on the environmental regulatory agencies. Mr. Anderson added that the presentations, documents, and responses to comments that the Base is providing are written to assist the Agencies with the remedy selection process.

## 7. Action Items

Item #	Responsible	Action Item Description	Due Date	Status
1.	Travis AFB	Review CAMU design to determine if lysimeter is a regulatory requirement.	19 May 2010	Next RPM meeting
2.	Travis AFB	Schedule a RAB tour at site SS016 for when the bioreactor is being installed.	Open	Provide 30 days notice to RAB members for tour.
3.	Travis AFB	Schedule a teleconference on MNA with EPA.	28 April 2010 at 1:00 pm	Tentative date and time.

TRAVIS AIR FORCE BASE  
ENVIRONMENTAL RESTORATION PROGRAM  
REMEDIAL PROGRAM MANAGER'S MEETING  
BLDG 570, Main Conference Room  
22 April 2010, 1:00 P.M.  
AGENDA

1. ADMINISTRATIVE

- A. PREVIOUS MEETING MINUTES
- B. ACTION ITEM REVIEW
- C. MASTER MEETING AND DOCUMENT SCHEDULE REVIEW

2. CURRENT PROJECTS

- A. TREATMENT PLANT OPERATION AND MAINTENANCE UPDATE (LONNIE)

3. PRESENTATIONS

- A. 2010 FIELD INSTALLATIONS UPDATE
- B. PROGRAM UPDATE: ACTIVITIES COMPLETED, IN PROGRESS AND UPCOMING
- C. UNION CREEK SITES COMPLETION REPORT
- D. FT005 FIELD WORK PLANNING UPDATE
- E. ST027B SITE CHARACTERIZATION REPORT
- F. NAAP BACKGROUND

4. NEW ACTION ITEM REVIEW

5. PROGRAM/ISSUES/UPDATE

6. POTENTIAL RESPONSE TO COMMENTS MEETINGS

## Travis AFB Master Document Schedule

### Annual Meeting and Teleconference Schedule

Monthly RPM Meeting (Begins at 9:30 a.m.)	RPM Teleconference (Begins at 9:30 a.m.)	Restoration Advisory Board Meeting (Begins at 7:00 p.m.) (Poster Session at 6:30 p.m.)
01-27-10	—	—
—	—	—
03-30-10	—	—
04-22-10 *(1:00 PM)	—	04-22-10
05-19-10	—	—
06-23-10	—	—
07-21-10	—	—
08-25-10	—	—
09-22-10	—	—
10-20-10	—	10-21-10
—	11-17-10	—
12-08-10	—	—

\* RPM meeting moved to coincide with the RAB meeting.

## Travis AFB Master Document Schedule

PRIMARY DOCUMENTS			
Life Cycle	Basewide Groundwater		
	Focused Feasibility Study Travis, Glenn Anderson CH2M Hill, Loren Krook	Proposed Plan Travis, Glenn Anderson CH2M HILL, Loren Krook	Record of Decision Travis, Glenn Anderson CH2M HILL, Tony Jaegel
<b>Scoping Meeting</b>	<b>(03-30-10)</b>	NA	<b>01-24-07</b>
Predraft to AF/Service Center	06-18-10	12-08-10	06-08-11
AF/Service Center Comments Due	07-02-10	01-03-11	06-22-11
Draft to Agencies	07-16-10	01-10-11	07-06-11
Draft to RAB	07-16-10	01-10-11	07-06-11
Agency Comments Due	09-17-10	03-09-11	08-31-11
<b>Response to Comments Meeting</b>	<b>10-21-10</b>	<b>03-23-11</b>	09-22-11
Agency Concurrence with Remedy	NA	NA	09-29-11
Public Comment Period	NA	03-31-11 to 04-27-11	NA
<b>Public Meeting</b>	<b>NA</b>	<b>*04-21-11</b>	<b>NA</b>
Response to Comments Due	11-18-10	06-14-11	10-27-11
Draft Final Due	11-18-10	06-14-11	10-27-11
Final Due	12-20-10	07-14-11	11-24-11

\*Public meeting to coincide with RAB meeting.

PRIMARY DOCUMENTS				
Life Cycle	Potrero Hills Annex Travis, Glenn Anderson			Union Creek Sites SD001 &SD033 Remedial Action Travis, Lonnie Duke ITSI, Rachel Hess
	FFS	Proposed Plan	ROD	Completion Report
<b>Scoping Meeting</b>	<b>180 days after Water Board Order Rescinded</b>	<b>+470 days</b>	<b>+735 days</b>	<b>NA</b>
Predraft to AF/Service Center	+ 270 days	+530 days	+ 915 days	01/06/10
AF/Service Center Comments Due	+ 300 days	+560 days	+ 975 days	02/05/10
Draft to Agencies	+330 days	+590 days	+ 1035 days	03/30/10
Draft to RAB	+ 330 days	+590 days	+ 1035 days	03/30/10
Agency Comments Due	+390 days	+650 days	+ 1095 days	06/01/10
<b>Response to Comments Meeting</b>	<b>+ 405 days</b>	<b>+665 days</b>	<b>+ 1110 days</b>	<b>06/23/10</b>
Agency Concurrence with Remedy	NA	NA	+ 1130 days	NA
Public Comment Period	NA	+735 to 765 days	NA	NA
<b>Public Meeting</b>	<b>NA</b>	<b>+745 days</b>	<b>NA</b>	<b>NA</b>
Response to Comments Due	+430 days	+695days	+ 1190 days	07/21/10
Draft Final Due	+430 days	+695 days	+ 1190 days	07/21/10
Final Due	+460 days	+725 days	+ 1250 days	08/20/10

SECONDARY DOCUMENTS		
	Phases 1 and 2 Vapor Intrusion Report Travis, Glenn Anderson CH2M HILL, Leslie Royer	Vapor Intrusion Assessment Report** Travis, Glenn Anderson CH2M HILL, Leslie Royer
<b>Life Cycle</b>		
<b>Scoping Meeting</b>	NA	NA
Predraft to AF/Service Center	12-08-08	01-04-10
AF/Service Center Comments Due	12-15-08	01-14-10
Draft to Agencies	01-12-09	01-22-10
Draft to RAB	01-12-09	01-22-10
Agency Comments Due	02-17-09	02-26-10
<b>Response to Comments Meeting</b>	<b>02-25-09</b>	03-03-10
Response to Comments Due	TBD*	03-25-10
Draft Final Due	NA	NA
Final Due	TBD*	03-25-10
Public Comment Period	NA	NA
<b>Public Meeting</b>	NA	NA

\*The Vapor Intrusion report will be rescheduled to incorporate the Phase 3 data and evaluation per discussion with EPA on 30 March 2009.

\*\*The Vapor Intrusion Assessment Report contains the results of Phases 1, 2, and 3 of the Vapor Intrusion Assessment and a data evaluation. This report complies with the decisions made during the 30 March 2009 EPA-Travis AFB meeting.

SECONDARY DOCUMENTS			
Life Cycle	Natural Attenuation Assessment Report Travis AFB, Glenn Anderson CH2M HILL, Leslie Royer	DP039 RPO Work Plan Travis AFB, Glenn Anderson CH2M HILL, Loren Krook	FT005 Data Gap Work Plan Travis, Lonnie Duke ITSI, Rachel Hess
<b>Scoping Meeting</b>	NA	NA	NA
Predraft to AF/Service Center	07-07-09	09-17-09	10/22/09
AF/Service Center Comments Due	07-21-09	10-01-09	11/20/09
Draft to Agencies	08-26-09	10-11-09	02/05/10
Draft to RAB	08-26-09	10-11-09	02/05/10
Agency Comments Due	10-15-09	11-13-09 (01-27-10)	03/08/10
<b>Response to Comments Meeting</b>	<b>TBD</b>	<b>04-22-10</b>	<b>03/30/10</b>
Response to Comments Due	02-02-10 (TBD)	04-19-10	04/22/10
Draft Final Due	NA	NA	NA
Final Due	<b>TBD</b>	<b>04-29-10</b>	04/22/10
Public Comment Period	NA	NA	NA
<b>Public Meeting</b>	NA	NA	NA

SECONDARY DOCUMENTS			
Life Cycle	SD036/SD037 RPO Work Plan Travis AFB, Lonnie Duke CH2M HILL, Loren Krook	ST027B Site Characterization Report Travis AFB, Lonnie Duke CH2M HILL, Gavan Heinrich	Phytostabilization Study Report Travis AFB, Glenn Anderson Parsons, Bill Plaehn
Scoping Meeting	NA	NA	10-09-08
Predraft to AF/Service Center	08-13-09	02-23-10	04-12-10
AF/Service Center Comments Due	08-27-09	03-08-10	05-03-10
Draft to Agencies	10-01-09	03-29-10	05-17-10
Draft to RAB	10-01-09	03-29-10	05-17-10
Agency Comments Due	11-02-09 (01-27-10)	04-28-10	06-18-10
Response to Comments Meeting	TBD	05-19-10	06-23-10
Response to Comments Due	TBD	05-26-10	07-02-10
Draft Final Due	NA	NA	NA
Final Due	TBD	05-26-10	07-02-10
Public Comment Period	NA	NA	NA
Public Meeting	NA	NA	NA



INFORMATIONAL DOCUMENTS			
Life Cycle	Quarterly Newsletters (April 2010) Travis, Glenn Anderson	2008/2009 GSAP Travis AFB, Lonnie Duke CH2M HILL, Leslie Royer	2009 GWTP RPO Annual Report Travis AFB, Lonnie Duke CH2M HILL, Doug Berwick
<b>Scoping Meeting</b>	NA	NA	NA
Predraft to AF/Service Center	NA	10-26-09	03-09-10
AF/Service Center Comments Due	NA	11-09-09	03-30-10
Draft to Agencies	04-12-10	12-07-09	04-28-10
Draft to RAB	NA	12-07-09	04-28-10
Agency Comments Due	04-15-10	01-15-10	05-28-10
<b>Response to Comments Meeting</b>	TBD	01-27-10	06-23-10
Response to Comments Due	04-15-10	(04-15-10)	07-14-10
Draft Final Due	NA	NA	NA
Final Due	04-16-10	(04-15-10)	07-14-10
Public Comment Period	NA	NA	NA
<b>Public Meeting</b>	NA	NA	NA

# South Base Boundary Groundwater Treatment Plant

## Monthly Data Sheet

Report Number: 116      Reporting Period: 27 February – 31 March 2010      Date Submitted: 19 April 2010

This data sheet includes the following: results for the operation of the South Base Boundary Groundwater Treatment Plant (SBBGWTP), a summary of flow rates for the individual extraction wells, a brief description of any shutdowns or significant events related to the system, and a summary of analytical results for selected samples collected.

### Operations Summary – March 2010

Operating Time: **499 hours**

Percent Uptime: **63%**

Electrical Power Usage: **12,300 kWh**

Gallons Treated: **3.2 million gallons**

Gallons Treated Since July 1998: **682 million gallons**

Volume Discharged to Union Creek: **3.2 million gallons**

VOC Mass Removed: **1.0 pounds<sup>a</sup>**

VOC Mass Removed Since July 1998: **378pounds**

Rolling 12-Month Cost per Pound of Mass Removed<sup>c</sup>: \$4,716

Monthly Cost per Pound of Mass Removed<sup>c</sup>: \$7,148

<sup>a</sup> Calculated using March 2010 EPA Method SW8260B analytical results.

<sup>b</sup> Costs include operations and maintenance, reporting, analytical laboratory, project management, and utility costs related to operation of the system.

<sup>c</sup> Increased costs are due to annual reporting expenses

### Flow Rates

Average Groundwater Total Flow Rate: 107 gpm<sup>a</sup>

Average Flow Rate (gpm) <sup>b</sup>							
FT005 <sup>c</sup>				SS029		SS030	
EW01x05	Off line	EW736x05	Off line	EW01x29	1.0	EW01x30	6.5
EW02x05	Off line	EW737x05	Off line	EW02x29	5.6	EW02x30	1.9
EW03x05	Off line	EW742x05	Off line	EW03x29	Off line <sup>d</sup>	EW03x30	1.2
EW731x05	Off line	EW743x05	Off line	EW04x29	5.2	EW04x30	21.2
EW732x05	Off line	EW744x05	Off line	EW05x29	Off Line <sup>e</sup>	EW05x30	10.8
EW733x05	Off line	EW745x05	Off line	EW06x29	22.9	EW06x30	Dry
EW734x05	Off line	EW746x05	Off line	EW07x29	17.7	EW711x30	10.0 <sup>f</sup>
EW735x05	Off line						
<b>FT005 Total:</b>		<b>Off line</b>		<b>SS029 Total: 52.4</b>		<b>SS030 Total: 51.6</b>	

<sup>a</sup> The average groundwater flow rate was calculated using the Union Creek Discharge Totalizer and dividing it by the operating time of the plant.

<sup>b</sup> Extraction well flow rates are based on the average of the weekly readings.

<sup>c</sup> Extraction wells at FT005 were taken off line in accordance with the 2008 Annual Remedial Process Optimization Report for the Central Groundwater Treatment Plant, North Groundwater Treatment Plant, and South Base Boundary Groundwater Treatment Plant.

<sup>d</sup> Extraction well is off line due to low VOC concentrations.

<sup>e</sup> Extraction well offline due to faulty Variable Frequency Drive (VFD) at the well head.

<sup>f</sup> Extraction well online, but has a faulty flow meter. Average flow rate is from previous month's readings.

gpm—gallons per minute

## Shutdown/Restart Summary

Location	Shutdown		Restart		Cause
	Date	Time	Date	Time	
SBBGWTP	26 February 2010	1500	9 March 2010	1600	Faulty VFD drive, replaced and returned to service
SBBGWTP	14 March 2010	0600	15 March 2010	0945	Scheduled Base wide power outage
SBBGWTP = South Base Boundary Groundwater Treatment Plant					

## Summary of O&M Activities

Monthly groundwater samples at the SBBGWTP were collected on 10 March 2010. Sample results are presented in Table 1. The total VOC concentration (37.6 µg/L) in the influent sample has decreased since the February 2010 sample (43.4 µg/L) was collected. TCE and cis-1,2-DCE were the only VOCs detected in the influent sample. VOCs were not detected in the effluent sample, indicating good treatment efficiency.

A sample result of 67 J µg/L (estimated) for TPH-diesel was detected in the effluent sample at the SBBGWTP. A confirmation sample will be collected in April 2010. The results of this confirmation sample will be presented in the April 2010 data sheet.

On 26 February 2010, the variable frequency drive on the outlet of the SBBGWTP air stripper malfunctioned. This resulted in a system shutdown since water was no longer being pumped out of the air stripper. A replacement VFD was ordered and installed on 9 March 2010. After installation, the SBBGWTP was brought back on line.

## Optimization Activities

No optimization activities were performed in March 2010.

Table 1

Summary of Groundwater Analytical Data for March 2010 – South Base Boundary Groundwater Treatment Plant

Constituent	Instantaneous Maximum <sup>a</sup> (µg/L)	Detection Limit (µg/L)	N/C	10 March 2010 (µg/L)	
				Influent	Effluent
Halogenated Volatile Organics					
Bromodichloromethane	5.0	0.15	0	ND	ND
Carbon Tetrachloride	0.5	0.14	0	ND	ND
Chloroform	5.0	0.16	0	ND	ND
Dibromochloromethane	5.0	0.13	0	ND	ND
1,1-Dichloroethane	5.0	0.19	0	ND	ND
1,2-Dichloroethane	0.5	0.15	0	ND	ND
1,1-Dichloroethene	5.0	0.19	0	ND	ND
cis-1,2-Dichloroethene	5.0	0.19	0	2.3	ND
trans-1,2-Dichloroethene	5.0	0.33	0	ND	ND
Methylene Chloride	5.0	0.66	0	ND	ND
Tetrachloroethene	5.0	0.21	0	ND	ND
1,1,1-Trichloroethane	5.0	0.14	0	ND	ND
1,1,2-Trichloroethane	5.0	0.20	0	ND	ND
Trichloroethene	5.0	0.19	0	35.3	ND
Vinyl Chloride	0.5	0.18	0	ND	ND
Non-Halogenated Volatile Organics					
Benzene	1.0	0.17	0	ND	ND
Ethylbenzene	5.0	0.22	0	ND	ND
Toluene	5.0	0.14	0	ND	ND
Xylenes	5.0	0.23 – 0.5	0	ND	ND
Other					
Total Petroleum Hydrocarbons – Gasoline	50	8.5	0	NM	ND
Total Petroleum Hydrocarbons – Diesel	50	50	0	NM	67 J
Total Suspended Solids (mg/L)	NE	1.0	0	19 J	NM

<sup>a</sup> In accordance with Appendix B of the *Travis AFB South Base Boundary Groundwater Treatment Plant Operations and Maintenance Manual* (CH2M HILL, 2004).

J = analyte concentration is considered an estimated value

mg/L = milligrams per liter

N/C = number of samples out of compliance with discharge limits

ND = not detected

NE = not established

NM = not measured

µg/L = micrograms per liter

# Central Groundwater Treatment Plant Monthly Data Sheet

Report Number: 128

Reporting Period: 27 February 2010 – 31 March 2010

Date Submitted: 19 April 2010

This data sheet includes the following: results for the operation of the Central Groundwater Treatment Plant (CGWTP), West Treatment and Transfer Plant (WTTP), and thermal oxidation (ThOx) system (previously referred to as the two-phase extraction [TPE] system). A summary of flow rates for the CGWTP, WTTP, ThOx, and extraction wells EW01x16, EW02x16, EW03x16, EW605x16, and EW610x16; a brief description of any shutdowns or significant events related to the systems, and a summary of analytical results for selected samples collected are also included on this data sheet.

## Operations Summary – March 2010

Operating Time:

**CGWTP:** 760 hours

**WTTP:** Water: 387 hours

Vapor: 0 hours

**ThOx:** 365 hours

**ThOx:** Natural Gas Usage: 1,593 therms

Percent Uptime:

**CGWTP:** 96.3%

**WTTP:** Water: 48.9%

Vapor: 0%

**ThOx:** 46.2%

Electrical Power Usage:

**CGWTP:** 68 kWh

**WTTP:** 7,171 kWh

**ThOx:** 5,377 kWh

Gallons Treated: **1.77 million gallons**

Gallons Treated Since January 1996: **427 million gallons**

VOC Mass Removed:

**5.53 lbs (groundwater only)<sup>a</sup>**

**5.88 lbs (vapor only)<sup>b</sup>**

VOC Mass Removed Since January 1996:

**2,484 lbs from groundwater**

**8,682 lbs from vapor**

ThOx DRE: 100%

Rolling 12-Month Cost per Pound of Mass Removed: \$1,524<sup>c</sup>

Monthly Cost per Pound of Mass Removed: \$1,099<sup>c</sup>

<sup>a</sup> Calculated using March 2010 EPA Method SW8260B analytical results.

<sup>b</sup> Total VOC vapor mass removed was calculated using EPA Method TO-14 analytical results for the ThOx system.

<sup>c</sup> Costs include operations and maintenance, reporting, analytical laboratory, project management, and electric and natural gas costs related to operation of the system.

DRE = destruction removal efficiency

## Flow Rates

Average Groundwater Flow Rate: **38.8 gpm<sup>a</sup>**

Location	Average Flow Rate	
	Groundwater (gpm) <sup>b</sup>	Soil Vapor (scfm)
EW01x16	23.2	NA
EW02x16	6.6	NA
EW03x16	0.35	NA <sup>c</sup>
EW605x16	7.6	NA <sup>c</sup>
EW610x16	2.6	NA <sup>c</sup>
WTTP	4.5 <sup>d</sup>	Off line
ThOx	0.11 <sup>d</sup>	51.7

<sup>a</sup> as measured by the effluent discharge to the storm drain divided by the operating time during the month.

<sup>b</sup> as measured by extraction well totalizer divided by the operating time.

<sup>c</sup> soil vapor was extracted from this well; however, the flow rates are not measured at individual wells at SS016.

<sup>d</sup> as measured by the effluent groundwater pumped to the CGWTP divided by the operating time of the WTTP or ThOx.

gpm = gallons per minute

NA = not applicable/not available

scfm = standard cubic feet per minute

## Flow Rates from Wells Sites that Feed into the WTTP

Average Flow Rate from the WIOU, DP039, and LF008 Extraction Wells (gpm) <sup>a</sup>							
SD037/ SD043				SD033/SD034/ DP039		LF008/SD036	
EW599x37	NA	EW705x37	1.1	EW501x33	0.2	EW719x08	Off line <sup>c</sup>
EW700x37	3.9	EW706x37	1.9	EW503x33	0.1	EW720x08	Off line <sup>c</sup>
EW701x37	NA	EW707x37	1.1	EW01x34	1.5	EW721x08	Off line <sup>c</sup>
EW702x37	NA	EW510x37	NA	EW03x34	0.3	EW593x36	1.3
EW703x37	NA	EW511x37	1.6	EW563x39	Off line <sup>b</sup>	EW594x36	0.5
EW704x37	0.5	EW555x43	0.2	EW782x39	Off line <sup>b</sup>	EW595x36	1.2

gpm—gallons per minute  
 NA – not available / not recorded

Flow rates for EW599x37, EW701x37 – EW703x37, and EW510x37 were not recorded due to the discovery of leaks within each of these well vaults.

<sup>a</sup> Extraction well flow rates are based on instantaneous readings during March 2010. These rates are not consistent with the overall effluent flow rate from the WTTP to the CGWTP.

<sup>b</sup> Extraction wells were shut off to facilitate the Bioreactor Sustainability Study at Site DP039.

<sup>c</sup> Extraction wells shut off to support a rebound study at Site LF008.

## Shutdown/Restart Summary

Location	Shutdown		Restart		Cause
	Date	Time	Date	Time	
CGWTP (Groundwater):					
CGWTP	14 March 2010	0600	15 March 2010	1115	Scheduled base-wide power outage
WTTP (Groundwater):					
WTTP	9 March 2010	0030	28 March 2010	1700	Leak in transmission vault, flooded vault, system sporadically operated during troubleshooting activities
WTTP	14 March 2010	0600	15 March 2010	1130	Scheduled base-wide power outage
WTTP (Vapor):					
WTTP	24 August 2009				SVE system shut down for rebound study
ThOx (Vapor):					
ThOx	1 March 2010	0800	12 March 2010	1200	Knock out pot flooded. Faulty switch on transfer pump caused system to shut off.
ThOx	14 March 2010	0600	15 March 2010	1130	Scheduled base-wide power outage
ThOx	Various in February 2010		Various in February 2010		Shutdown due to frequent burner flame out alarms, likely due to high winds and low natural gas pressures.
CGWTP = Central Groundwater Treatment Plant WTTP = West Treatment and Transfer Plant ThOx = Thermal Oxidation System					

## Summary of O&M Activities

Monthly groundwater and vapor sampling at the CGWTP was performed on 10 March 2010. Groundwater sample results are summarized in Table 1. Vapor sample results are presented in Table 2. The total VOC concentration (375.06 µg/L) in the March 2010 CGWTP influent groundwater sample has decreased since the February 2010 (420.7 µg/L) sample was taken. No VOCs were detected in the effluent sample.

Vapor analytical results from samples collected at the ThOx unit on 11 March 2010 have remained consistent with concentrations seen in the previous samples collected at the same locations in November 2009.

During February and March 2010, the flow rates seen at each extraction well throughout the WTTP did not appear to be consistent with the flow rate of groundwater being sent from the WTTP to the CGWTP. The cause of this discrepancy was investigated during March 2010. During this investigation, a significant leak was detected in one of the service vault boxed located south of the WTTP. The eductor supply pipeline located within this vault had ruptured and was leaking within the vault, shutting the WTTP down in the process. This leak was repaired, but further investigations at other well vaults associated with the WTTP identified other system leaks. As a result, flow rates from wells EW599x37, EW701x37,

EW702x37, EW703x37, and EW510x37 were not recorded. Pending repair of the leaks found within these well vaults, these wells were taken off line. Details on the status of these repairs will be presented in the April 2010 data sheet.

The ThOx unit has continued its recent trend of inconsistent operation. In addition to several flame out alarms due to inadequate natural gas pressure or stormy weather conditions, the switch operating the transfer pump malfunctioned. The faulty switch did not activate the knock out pot transfer pump, and as a result, the ThOx was flooded, and was unable to operate. The switch was repaired, and the ThOx was returned to service on 12 March 2010.

## Optimization Activities

No optimization activities were performed in March 2010.



Table 1  
Summary of Groundwater Analytical Data for March 2010 – Central Groundwater Treatment Plant

			10 March 2010 (µg/L)				
Constituent	Instantaneous Maximum <sup>a</sup> (µg/L)	Detection Limit (µg/L)	N/C	Influent	After Carbon 1 Effluent	After Carbon 2 Effluent	System Effluent
Halogenated Volatile Organics							
Bromodichloromethane	5.0	0.15	0	ND	ND	ND	ND
Carbon Tetrachloride	0.5	0.14	0	ND	ND	ND	ND
Chloroform	5.0	0.16	0	ND	ND	ND	ND
1,2-Dichlorobenzene	5.0	0.08	0	ND	ND	ND	ND
1,3-Dichlorobenzene	5.0	0.15	0	ND	ND	ND	ND
1,4-Dichlorobenzene	5.0	0.15	0	ND	ND	ND	ND
1,1-Dichloroethane	5.0	0.15	0	ND	ND	ND	ND
1,2-Dichloroethane	0.5	0.15	0	ND	ND	ND	ND
1,1-Dichloroethene	5.0	0.19	0	0.88	ND	ND	ND
cis-1,2-Dichloroethene	5.0	0.19	0	90.6	ND	ND	ND
trans-1,2-Dichloroethene	5.0	0.33	0	4.9	ND	ND	ND
Methylene Chloride	5.0	0.66	0	ND	ND	ND	ND
Tetrachloroethene	5.0	0.21	0	0.73	ND	ND	ND
1,1,1-Trichloroethane	5.0	0.14	0	ND	ND	ND	ND
1,1,2-Trichloroethane	5.0	0.2	0	ND	ND	ND	ND
Trichloroethene	5.0	1.9	0	274	ND	ND	ND
Vinyl Chloride	0.5	0.18	0	ND	ND	ND	ND
Non-Halogenated Volatile Organics							
Benzene	1.0	0.17	0	ND	ND	ND	ND
Ethylbenzene	5.0	0.22	0	ND	ND	ND	ND
Toluene	5.0	0.14	0	ND	ND	ND	ND
Total Xylenes	5.0	0.5 – 0.23	0	ND	ND	ND	ND

<sup>a</sup> In accordance with Appendix G of the *Travis AFB Central Groundwater Treatment Plant Operations and Maintenance Manual* (URS Group, Inc., 2002).

J = analyte concentration is considered an estimated value  
N/C = number of samples out of compliance with discharge limits  
ND = not detected  
µg/L = micrograms per liter

Table 2  
Soil Vapor Analytical Data for March 2010

11 March 2010 (ppbv)		
Constituent	THOXVIN	THOXVEFF
<b>Volatile Organics</b>		
Acetone	195 J	9.24
Chloroform	ND (46.8)	ND (0.151)
Chloromethane	ND (88.8)	ND (0.286)
cis-1,2-Dichloroethene	1,550	ND (0.135)
1,1-Dichloroethene	ND (61.4)	ND (0.198)
Ethylbenzene	ND (59.2)	ND (0.191)
Hexane	ND (40.8)	ND (0.131)
Methyl Ethyl Ketone (2-Butanone)	ND (126)	0.48 J
Tetrachloroethene	ND (59.2)	0.89
trans-1,2-Dichloroethene	ND (59.3)	ND (0.191)
Trichloroethene	16,400	ND (0.28)
Toluene	ND (48.2)	ND (0.16)
Xylenes, m,p-	ND (152)	ND (0.498)
Vinyl Chloride	ND (72.1)	ND (0.233)
<b>Total VOCs</b>	<b>18,145</b>	<b>10.61</b>
J = analyte concentration is considered an estimated value ND = not detected ppbv = parts per billion by volume ( ) = detection limit		

## 2010 Field Installations Update

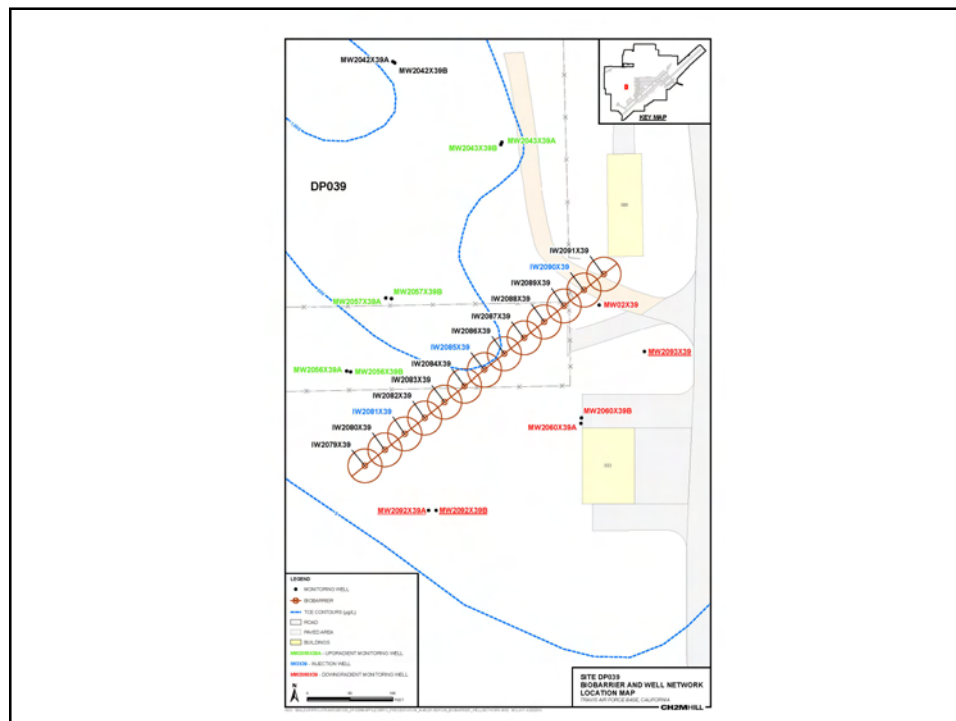
Travis Air Force Base, California  
April 22, 2010

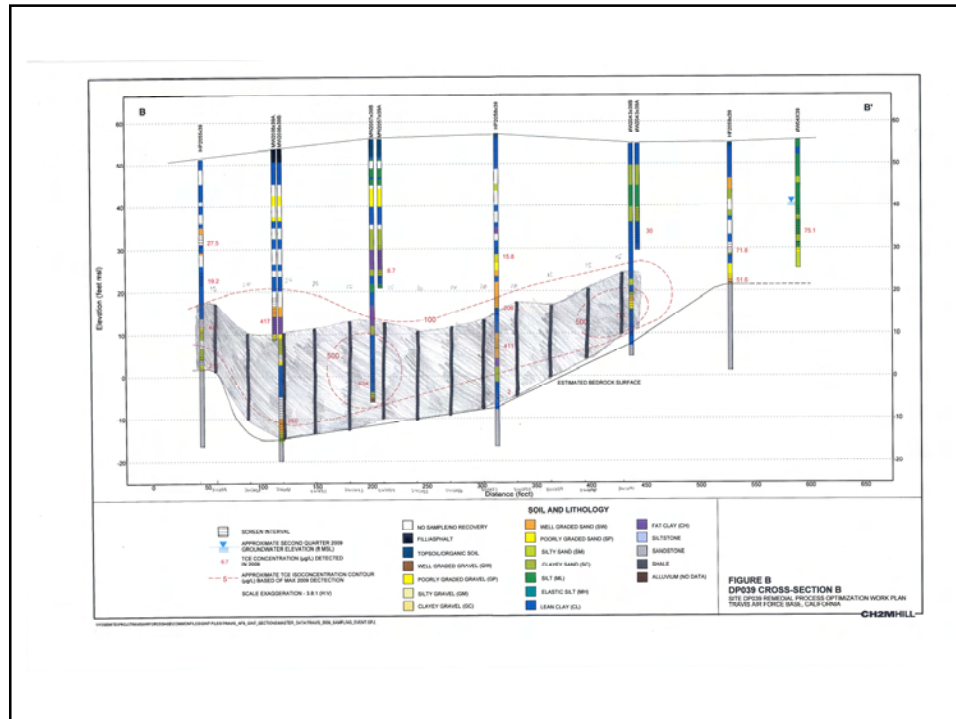
### Installations in Progress

- Site DP039 Mid-Plume
- Site SS016 OSA Source Area
- Site SS030 Eastern Edge of Plume
- Site SD036 Hot Spot
- Site SD037 Hot Spot
- Site ST027B Plume Characterization
- Site SS015 Plume

## Site DP039 — Plan

- Install 3 new monitoring wells to complement the existing well pairs (for total of 15 wells in the EVO performance monitoring network)
- Install 13 EVO injection wells across the plume, downgradient of the 500 µg/L contour (change well radius from 40 ft to 30 ft)
- Inject about 25,000 lbs of EVO to form the biobarrier
- Initiate performance monitoring of the remedy optimization
- Prepare a completion report after EVO injection is finished
- Evaluate ongoing progress in GSAP reports





## Site DP039 – Field Work Status

- Installed 9 injection wells (IW2083x39 through IW2091x39)
- Installed 1 monitoring well (MW2093x39)
- Soggy ground is preventing installation of 4 remaining injection wells and 2 remaining monitoring wells
- Well development & sampling scheduled for May
- EVO injection planned for June

## Site DP039 Biobarrier Performance Monitoring Plan

- **Monitoring Well Network**
  - six (6) upgradient wells (MW2056x39A&B, MW2057x39A&B, and MW2043x39A&B)
  - three (3) performance wells (IW3x39, IW7x39, and IW12x39)
  - six (6) compliance wells (MW2060A&B, MW02x39, new well pair to the southwest, and new well to the northeast)
- **Analytes**
  - VOCs (including VC), Dissolved Hydrocarbon Gasses, Total Organic Carbon, Nitrate/Nitrite, Sulfate, Chloride, Sulfide, Ferrous Iron, Alkalinity, pH, ORP, Temperature, EC, DO
- **Frequency**
  - Pre-Installation: All wells sampled in baseline event
  - Post-Installation: Semi-Annually for first two (2) years, Annually thereafter

## Site SS016 — Plan

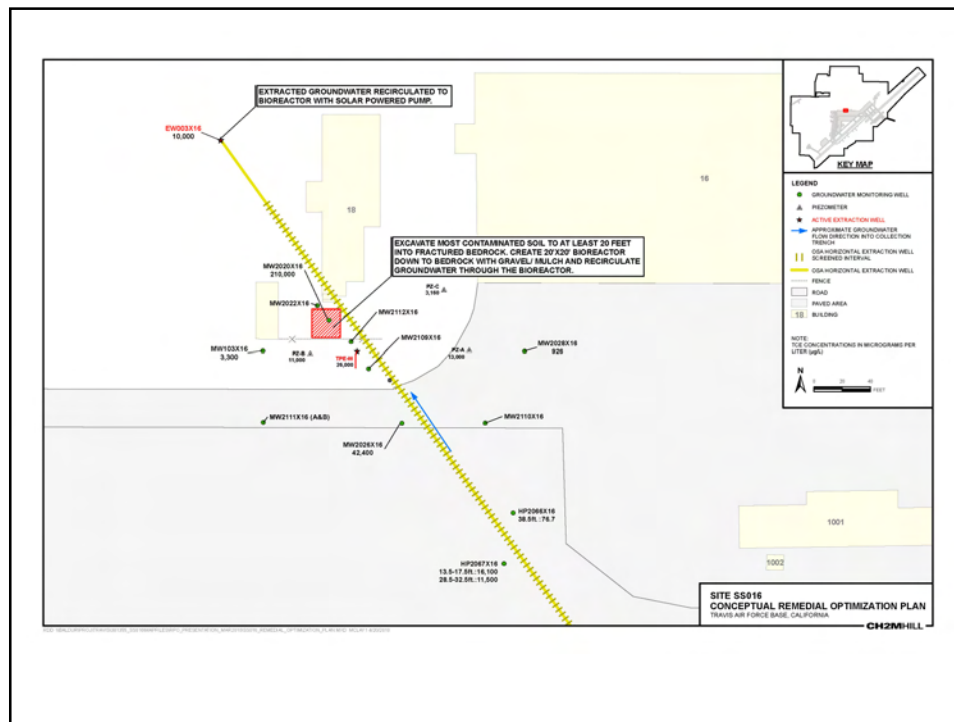
- Discontinue SVE at SS016 due to limited effectiveness and to promote anaerobic conditions in source area
- Remove the Therm/Ox unit
- Remove the Wash Rack canopy

## Site SS016 — Plan

- Excavate the highly contaminated soil in Wash Rack area (at least 20'x20'x20') down to below bedrock interface – Remove large mass of TCE in soil
- Create a gravel/mulch bioreactor in the excavation
- Tie the existing EW03x16 (horizontal well) into the bioreactor for recirculation

## Site SS016 — Plan

- Install five new wells to complement existing monitoring of the effectiveness of the bioreactor)
- Prepare completion report after optimization is accomplished
- Evaluate ongoing progress in GSAP reports



## Site SS016 – Field Work Status

- Installed 5 monitoring wells (MW2109x16, MW 2110x16, MW2111x16 (dual completion), and MW2022x16)
- Developed & sampled each of the 5 monitoring wells
- Found two moist zones in boring for MW2111x16, so installed a dual-completion well (3-13ft bgs & 18-28ft bgs)
- Therm/Ox system to be dismantled in April
- Well MW2112x16 to be installed after the Therm/Ox system is removed
- Canopy removal and bioreactor Installation is scheduled for June/July



## Site SS016 Performance Monitoring Plan

- **Monitoring Well Network**

- two (2) downgradient from bioreactor, (MW2112x16 and MW2109x16)
- three (3) further downgradient from bioreactor (MW2026x16, MW2111x16, and MW2110x16)
- one (1) upgradient from the bioreactor (new well:MW2022x16)

- **Analytes**

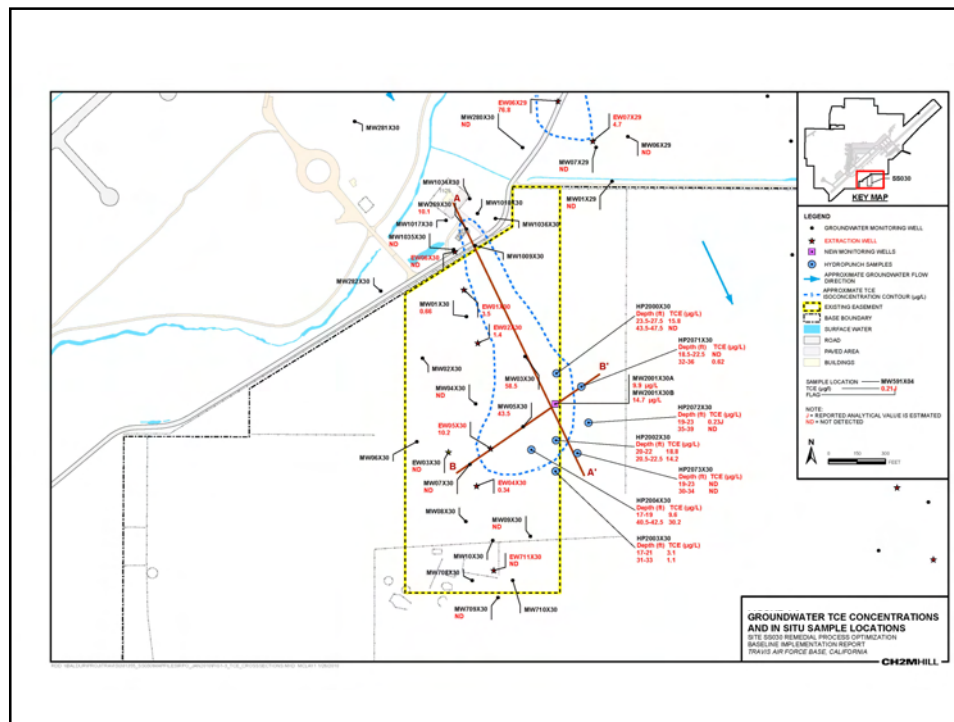
- VOCs (including VC), Dissolved Hydrocarbon Gasses, Total Organic Carbon, Nitrate/Nitrite, Sulfate, Chloride, Sulfide, Ferrous Iron, Alkalinity, pH, ORP, Temperature, EC, DO

- **Frequency**

- Pre-Installation: All wells sampled in baseline event
- Post-Installation: Semi-Annually for first two (2) years, Annually thereafter

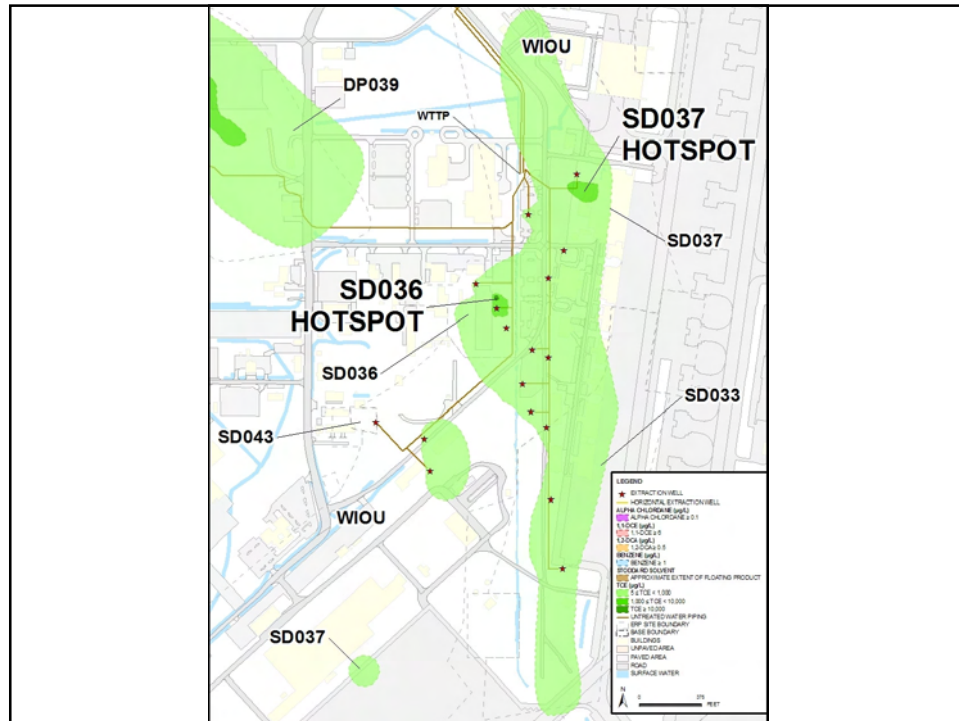
## Site SS030 - Plan

- Maximize groundwater extraction at the site – restart EW03x30 (in progress)
- Monitor groundwater levels and TCE concentrations across the site during annual GSAP event in May/June 2010
- Determine if additional monitoring wells and extraction wells are needed to obtain capture of the SS030 TCE plume following the GSAP event



## Site SD036 and SD037

- Located in the WIOU in the western portion of the base
- Hot spot ( $>1,000 \mu\text{g/L}$ ) of trichloroethene (TCE) concentrated in one small area near sanitary sewer line at each site
- Existing remedial process in the area includes groundwater extraction and treatment

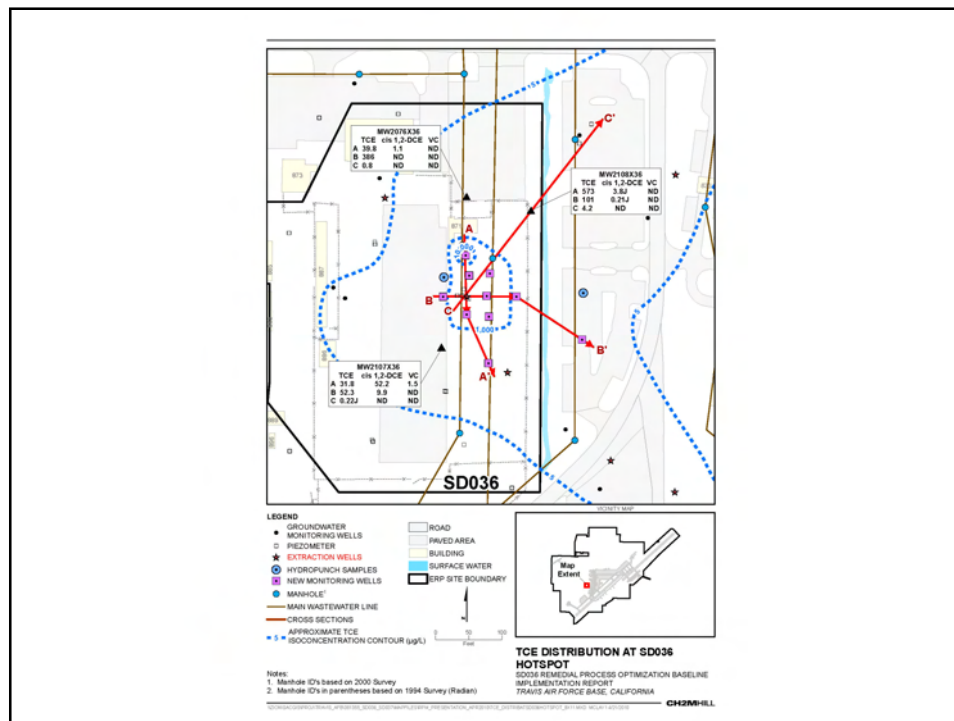


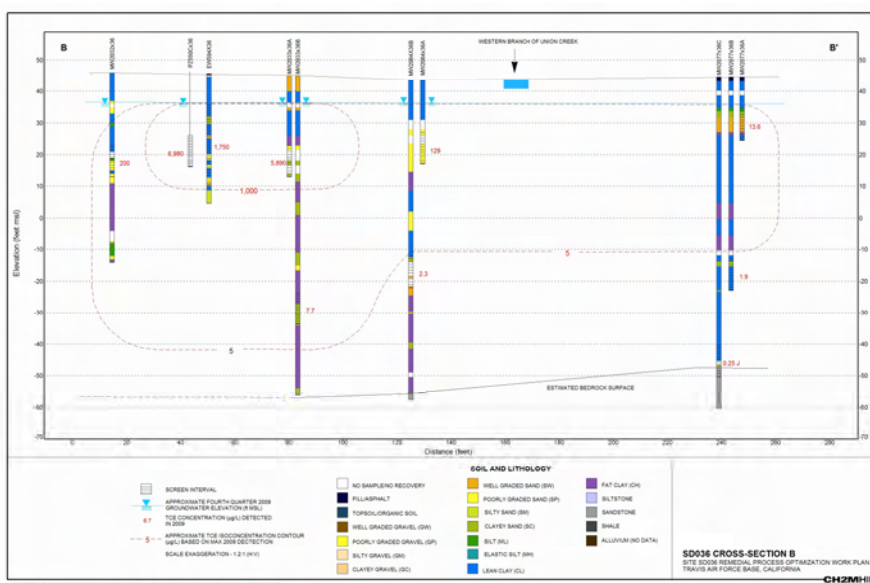
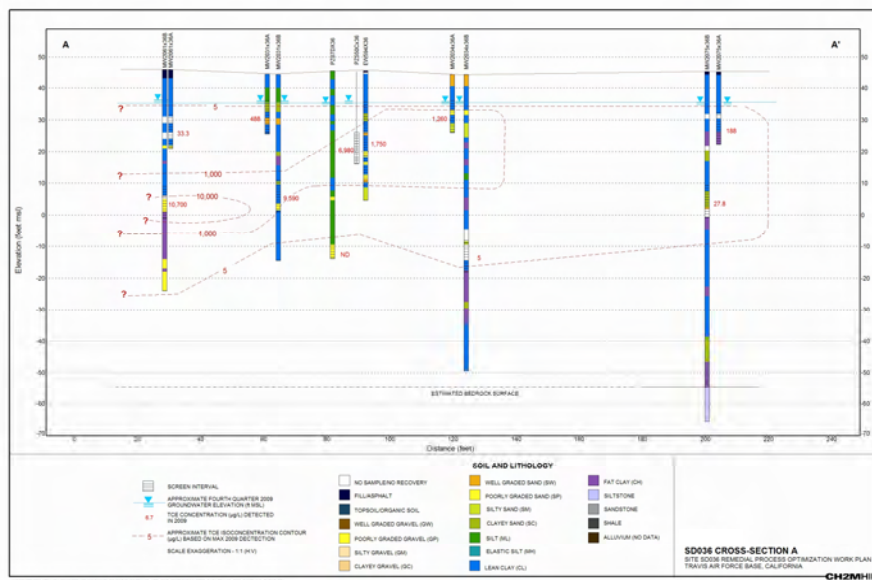
## Site SD036 — Plan

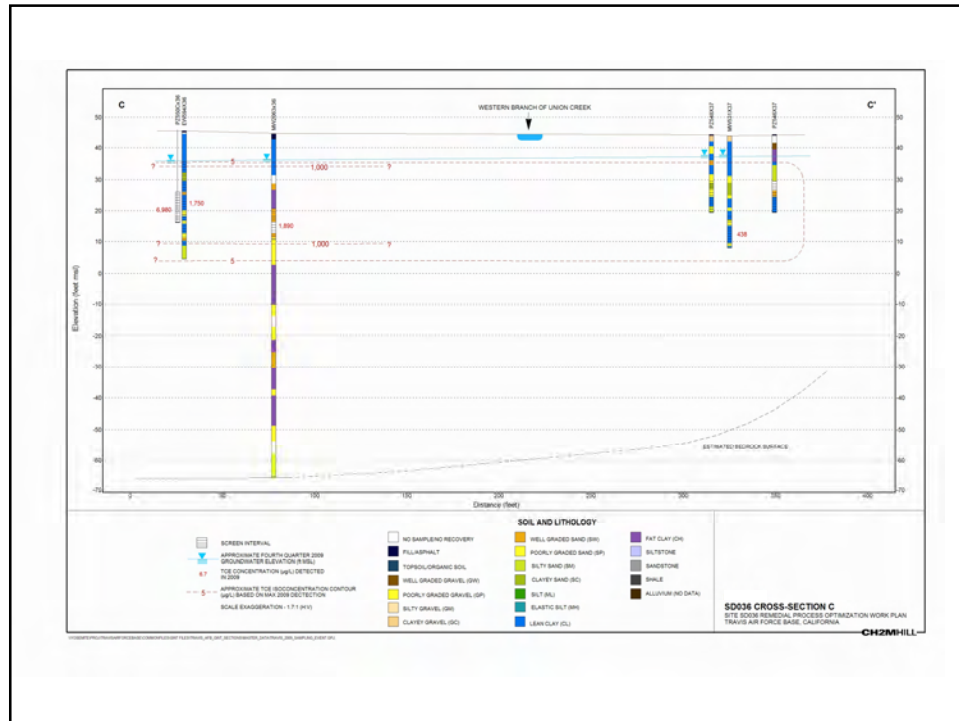
- Need to step out to the southwest, north, & northeast (in progress)
- After hot spot is defined, optimize the EVO injection design
- Prepare summary of the investigation data, and identify locations of EVO injection points and monitoring network
- Conduct remedy optimization followed by implementation of performance monitoring
- Prepare completion report after EVO injection is accomplished
- Evaluate ongoing progress in GSAP reports

## Site SD036 – Field Work Status

- Installed 3 triple-completion wells
- Defined the 1,000 and 10,000 ppb TCE plume
- Completed the detailed investigation of the Site SD036 source area
- Refined the site model for contaminant source – to a section of the sanitary sewer line (western line) or to a historic surface spill in the area







## Site SD037 — Plan

- Install triple-completion well at two downgradient locations
- Install 7 EVO injection wells in hot spot
- Inject 36,000 lbs of EVO and monitor effectiveness
- Initiate performance monitoring of the remedy optimization
- Prepare completion report after EVO injection is accomplished
- Evaluate ongoing progress in GSAP reports



## Site SD037 – Field Work Status

- Installed 6 downgradient monitoring wells (2 triple-completion wells)
- Installed all 7 EVO injection wells
- Well development and sampling is in progress
- EVO injection planned for June

## Site SD037 Performance Monitoring Plan

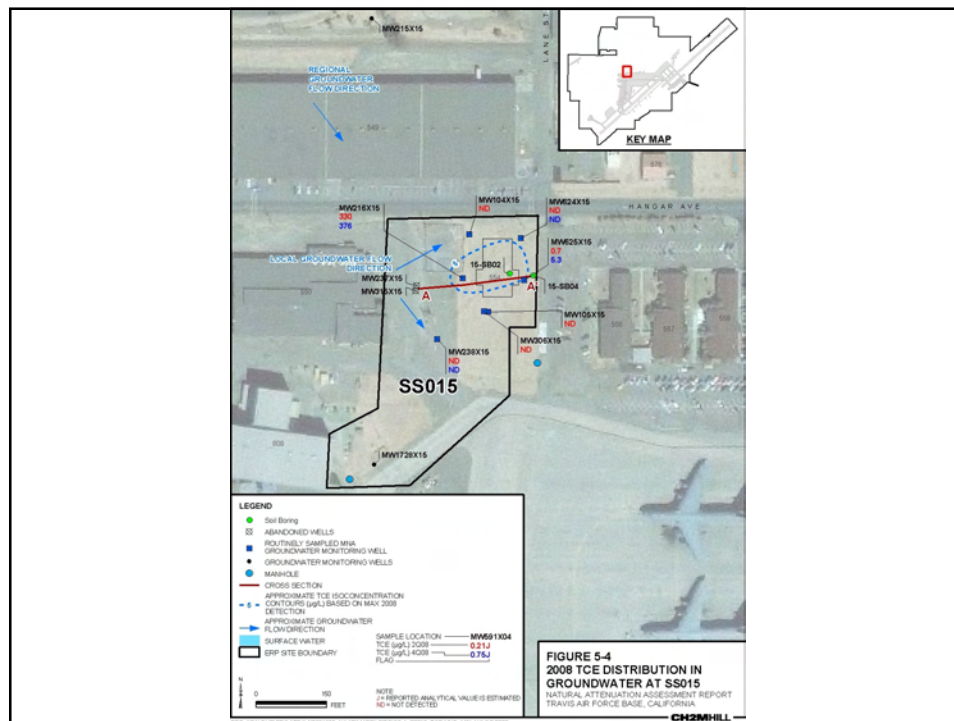
- **Monitoring Well Network**
  - two (2) upgradient wells (EW599x37 and MW532x37)
  - three (3) performance wells (MW2039x37A, MW2039x37B, and MW524x37)
  - four (4) compliance wells (two (2) new well pairs to the south and southeast of the treatment zone)
- **Analytes**
  - VOCs (including VC), Dissolved Hydrocarbon Gasses, Total Organic Carbon, Nitrate/Nitrite, Sulfate, Chloride, Sulfide, Ferrous Iron, Alkalinity, pH, ORP, Temperature, EC, DO
- **Frequency**
  - Pre-Installation: All wells sampled in baseline event
  - Post-Installation: Semi-Annually for first two (2) years, Annually thereafter





## Site SS015 Status

- TCE, PCE, and cis1,2-DCE decreased in the source area from 2004 to 2007
- The COCs rebounded from 2007 through 2009
- Vinyl Chloride concentrations are increasing



## Site SS015 Status (cont'd)

- Elevated cis1,2-DCE and VC confirm that ERD was working and that the biological component of natural attenuation can be effectively enhanced at the site
- Rebound of TCE & PCE indicate that insufficient vegetable oil remains to complete the degradation process
- The plume appears to be slowly migrating eastward

## Site SS015 Hydrogeology

- ~ 20 ft of unconsolidated alluvium overlies sedimentary bedrock
- The bedrock consists of shale and sandstone
- The alluvium is composed of discontinuous lenses of sand, silt, and clay
- The water table is ~10 ft bgs, and the saturated zone is ~10 ft thick

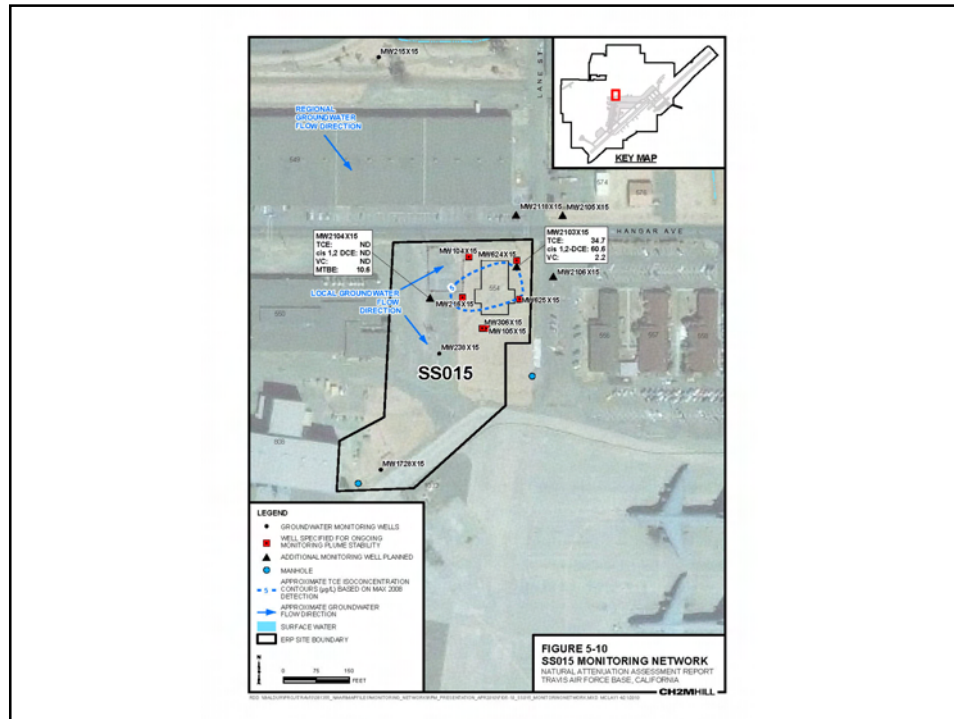
- TCE extends laterally from source area ~ 120 ft to the east
- Monitoring well screened intervals at the site range from 5 to 58 ft bgs and are adequate to monitor vertical extent of contamination
- A submerged ridge of sandstone traverses the site from the northwest to the southeast, and influences groundwater flow

## Site SS015 - Plan

- Investigate extent of VOCs in the source area and downgradient
- Install alluvium-screened shallow well adjacent to MW624x15
- Install monitoring well west of source-area well MW216x15
- Install 2<sup>nd</sup> round of monitoring wells based on results of 1<sup>st</sup> round wells
- Evaluate investigation results and report back to the RPM in April or May meeting

## Site SS015 – Field Work Status

- Installed round 1 monitoring wells (MW2103x15 and MW2104x15)
- Sample results from new upgradient well MW2104x15 indicate ND for TCE and daughter products
- Sample results from new downgradient well MW2103x15 indicated elevated TCE, cis1,2-DCE, and VC



## Site SS015 – Plan Status (cont'd)

- Installed round 2 monitoring wells (MW2105x15, MW2106x15, and MW2118x15)
- Well development and sampling for round 2 monitoring wells is in progress

Questions/Comments?

# Travis AFB Groundwater Program

## Management Overview Briefing

RPM Meeting  
April 22, 2010

## Completed Documents

### Documents

- Basewide Health & Safety Plan (HSP)
- Action Plan
- 2007/2008 GSAP Annual Report
- LF007C RPO Work Plan
- LF008 Rebound Study Work Plan
- SS014 Tier 1 POCO Evaluation WP
- ST027B Site Characterization WP
- SS030 RPO Work Plan
- ST032 POCO Technical Memo
- DP039 Bioreactor Work Plan
- 2008 Annual GWTP RPO Report
- Passive Diffusion Bag (PDB) Technical Memo
- RD/RA QAPP Update
- ST032 Tier 1 POCO Evaluation WP
- Phytostabilization Demonstration Tech Memo
- Model QAPP
- LF008 Rebound Test Tech Memo

### Documents

- Comprehensive Site Evaluation Phase II Work Plan
- Field Sampling Plan (FSP)
- SS016 RPO Work Plan
- ST018 POCO RA Work Plan
- Vapor Intrusion Assessment Report
- **2008/2009 GSAP Annual Report**



## Completed Field Work

### Field Work

- ST027B Gore Sorber Survey – Ph 1
- ST027B Field Sampling – Phase 2
- GSAP 2008 Semi-annual Event
- ST027B Installation of Wells – Phase 3
- SS014 Site Characterization
- LF008 Rebound Study
- GSAP Annual Sampling Event - 2009
- SS030 Site Characterization – Ph 1
- ST027 Site Characterization -Ph 3
- ST014 Monitor Well Install - Subsite 3
- SD001/SD033 Sediment RA
- SS016 Site Characterization (OSA source area)

### Field Work

- ST018 Site Characterization
- SS030 Site Characterization (Off-base VOC Plume)
- DP039 Site Characterization (for Biobarrier Placement)
- **SS014 & ST032 Q1 2010 MNA Sampling (2<sup>nd</sup> of 4 quarterly events)**

## In-Progress Documents & Field Work

### Documents

- Natural Attenuation Assessment Report (NAAR) (Draft)
- SD036/SD037 RPO Work Plan (Draft)
- DP039 RPO Work Plan (Draft)
- FT005 Data Gap Work Plan (Draft)
- Union Creek Sites SD001 & SD033 Remedial Action Report(Draft)
- **ST027B Site Characterization Report (Draft)**
- **First (final) and Second (draft) Site DP039 Sustainable Bioreactor Demonstration Progress Reports**

### Field Work

- SD036 Additional Site Characterization (north & east)
- DP039 Monitoring Well & Biobarrier Injection Well Installation
- SD037 Monitoring Well & EVO Injection Well Installation
- SS016 Monitoring Well Installation
- SS015 Site Characterization (Round 2)
- **2010 GSAP Annual Sampling Event - 2010**

## Upcoming Documents & Field Work

### Documents

- 2009 GWTP RPO Annual Report April
- Quarterly Newsletter (April 2010) April
- Focused Feasibility Study (FFS) **July**

### Field Work

- LF007C Site Characterization (Wetlands) TBD
- ST018 GETS Installation TBD
- SS016 Bioreactor Installation TBD
- **Therm/Ox System Removal** **May**
- **EVO Injection – Sites SD037 & DP039** **May**

**Table 2**  
**Site SD001 Final Confirmation Sediment Samples**  
**(collected September 16 and 17, 2009)**

Site SD001 Chemical of Concern	Sediment Cleanup Level (mg/kg)	Residential 10 <sup>-6</sup> Cancer Risk (mg/kg)	Sample: Description: Date Sampled:	SD001CS-01 (A-C) Side 9/17/2009 Result (mg/kg)	SD001CS-02 (A-D) End (West) 9/17/2009 Result (mg/kg)	SD001CS-02D (A-D) End (West) 9/17/2009 Result (mg/kg)	SD001CS-03 (A-C) Side 9/17/2009 Result (mg/kg)
<b>SD001 Analyte</b>							
Phenanthrene	Total PAHs = 1	NE		0.034	0.0021	< 0.0063	0.018
Fluoranthene		NE		0.06	0.0018	< 0.0063	0.033
Pyrene		NE		0.074	0.0014	< 0.0063	0.065
Benzo(a)anthracene		0.62		0.018	< 0.0063	< 0.0063	0.019
Chrysene		62		0.031	< 0.0063	< 0.0063	0.03
Benzo(b)fluoranthene		0.62		0.052	< 0.0063	< 0.0063	0.049
<b>Total PAH:</b>				<b>0.27</b>	<b>0.02</b>	<b>0.04</b>	<b>0.21</b>

Site SD001 Chemical of Concern	Sediment Cleanup Level (mg/kg)	Residential 10 <sup>-6</sup> Cancer Risk (mg/kg)	Sample: Description: Date Sampled:	SD001CSD-03 (A-C) Side 9/17/2009 Result (mg/kg)	SD001CS-04 (A-C) Side 9/16/2009 Result (mg/kg)	SD001CS-05 (A-D) End (East) 9/17/2009 Result (mg/kg)	SD001CS-06 (A-C) Side 9/16/2009 Result (mg/kg)
<b>SD001 Analyte</b>							
Phenanthrene	Total PAHs = 1	NE		< 0.068	0.027	0.0053	< 0.0066
Fluoranthene		NE		0.03	< 0.078	0.0094	0.023
Pyrene		NE		0.065	0.19	0.014	0.035
Benzo(a)anthracene		0.62		< 0.068	0.046	0.0044	< 0.0066
Chrysene		62		0.019	0.078	0.0057	0.01
Benzo(b)fluoranthene		0.62		0.02	0.084	0.0089	0.0093
<b>Total PAH:</b>				<b>0.27</b>	<b>0.50</b>	<b>0.05</b>	<b>0.09</b>

Site SD001 Chemical of Concern	Sediment Cleanup Level (mg/kg)	Residential 10 <sup>-6</sup> Cancer Risk (mg/kg)	Sample: Description: Date Sampled:	SD001CS-07 (A-E) Bottom 9/17/2009 Result (mg/kg)	SD001CS-08 (A-E) Bottom 9/17/2009 Result (mg/kg)	SD001CS-09 (A-E) Bottom 9/16/2009 Result (mg/kg)	SD001CS-10 (A-E) Bottom 9/16/2009 Result (mg/kg)
<b>SD001 Analyte</b>							
Phenanthrene	Total PAHs = 1	NE		< 0.0065	0.023	0.02	0.003
Fluoranthene		NE		0.0017	0.061	0.05	0.0014
Pyrene		NE		0.003	0.078	0.057	0.0023
Benzo(a)anthracene		0.62		< 0.0065	0.025	0.025	< 0.0065
Chrysene		62		< 0.0065	0.034	0.035	< 0.0065
Benzo(b)fluoranthene		0.62		0.0022	0.061	0.047	< 0.0065
<b>Total PAH:</b>				<b>0.03</b>	<b>0.28</b>	<b>0.23</b>	<b>0.03</b>

Site SD001 Chemical of Concern	Sediment Cleanup Level (mg/kg)	Residential 10 <sup>-6</sup> Cancer Risk (mg/kg)	Sample: Description: Date Sampled:	SD001CS-11 (A-E) Bottom 9/16/2009 Result (mg/kg)
<b>SD001 Analyte</b>				
Phenanthrene	Total PAHs = 1	NE		< 0.007
Fluoranthene		NE		< 0.007
Pyrene		NE		< 0.007
Benzo(a)anthracene		0.62		< 0.007
Chrysene		62		< 0.007
Benzo(b)fluoranthene		0.62		< 0.007
<b>Total PAH:</b>				<b>0.04</b>

Notes: PAH - polycyclic aromatic hydrocarbons

**Table 2**  
**Site SD001 Final Confirmation Sediment Samples**  
**(collected September 16 and 17, 2009)**

NE - Not Established  
mg/kg - milligrams per kilogram

**Table 3**  
**Site SD033 Final Confirmation Sediment Samples**  
**(collected September 22 and 28, 2009)**

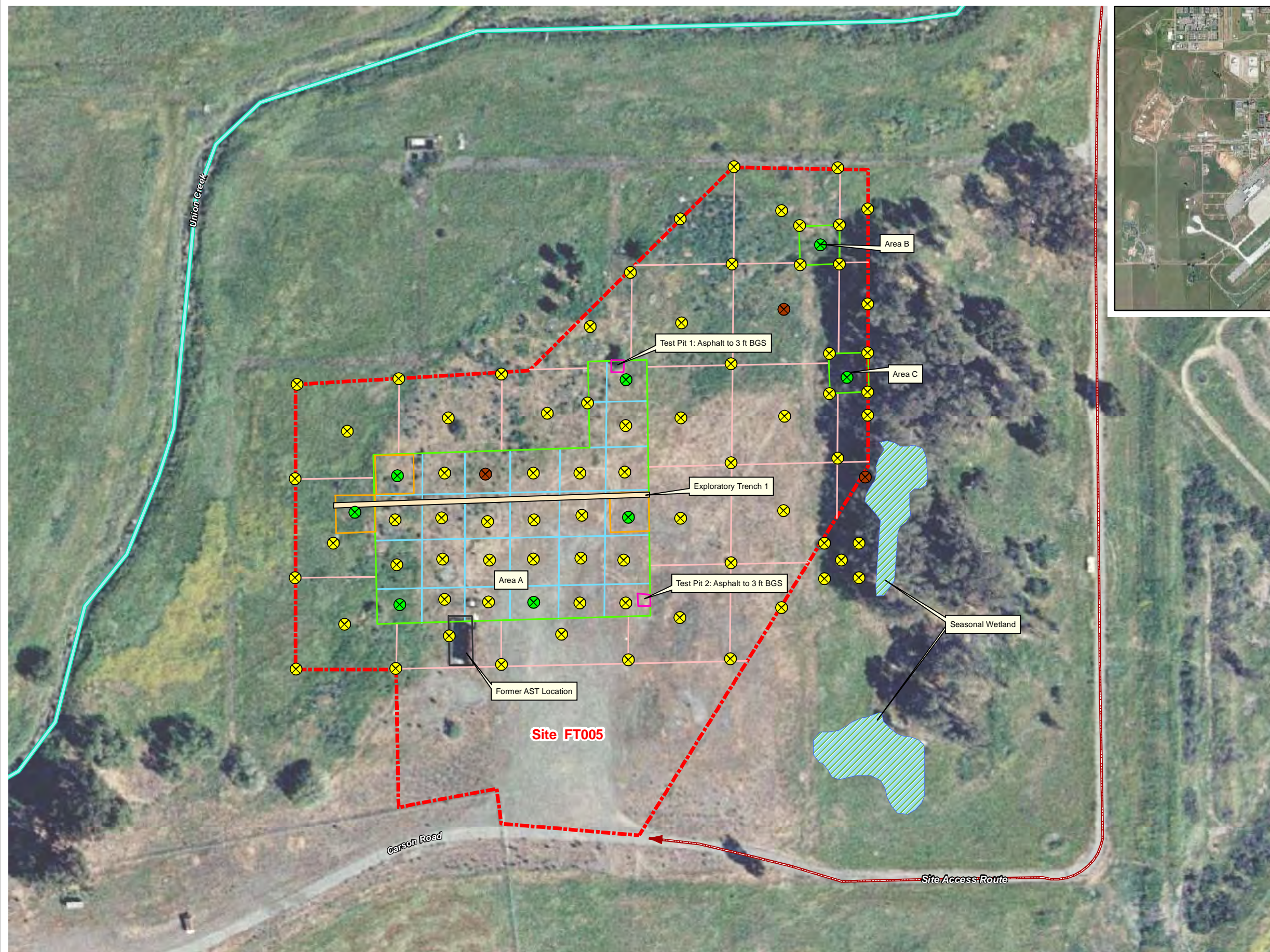
Site SD033 Chemical of Concern	Sediment Cleanup Level (mg/kg)	Residential 10 <sup>-6</sup> Cancer Risk (mg/kg)	Sample: Description: Date Sampled:	SD033CS-12 (A-D) End 9/22/2009 Result (mg/kg)	SD033CS-14 (A-D) End 9/22/2009 Result (mg/kg)	SD033CS-15 (A-C) Side 9/22/2009 Result (mg/kg)	SD033CS-17 (A-E) Bottom 9/22/2009 Result (mg/kg)
<b>SD033 Analyte</b>	<b>Total PAHs = 1</b>	<b>(mg/kg)</b>					
Phenanthrene		NE		0.04	0.039	0.065	0.038
Fluoranthene		NE		0.13	0.048	0.092	0.087
Pyrene		NE		0.13	0.05	0.11	0.096
Benzo(a)anthracene		0.62		0.065	0.015	0.039	0.042
Chrysene		62		0.099	0.018	0.05	0.049
Benzo(b)fluoranthene		0.62		0.17	0.027	0.073	0.053
Benzo(a)pyrene		0.062		0.08	0.016	0.054	0.038
Indeno(1,2,3-cd)pyrene		0.62		0.052	0.008	0.029	0.019
Benzo(g,h,i)perylene		NE		0.056	0.0081	0.025	0.021
<b>Total PAH:</b>				<b>0.82</b>	<b>0.23</b>	<b>0.54</b>	<b>0.44</b>

Site SD033 Chemical of Concern	Sediment Cleanup Level (mg/kg)	Residential 10 <sup>-6</sup> Cancer Risk (mg/kg)	Sample: Description: Date Sampled:	SD33CS-18 (A-E) Bottom 9/22/2009 Result (mg/kg)	SD033CS-19 (A-E) Bottom 9/22/2009 Result (mg/kg)	SD033CS-20 (A-E) Bottom 9/22/2009 Result (mg/kg)	SD033CS-21 (A-E) Bottom 9/22/2009 Result (mg/kg)
<b>SD033 Analyte</b>	<b>Total PAHs = 1</b>	<b>(mg/kg)</b>					
Phenanthrene		NE		0.076	0.032	< 0.0063	0.0016
Fluoranthene		NE		0.084	0.039	< 0.0063	0.0014
Pyrene		NE		0.099	0.041	< 0.0063	0.0015
Benzo(a)anthracene		0.62		0.031	0.021	< 0.0063	< 0.0064
Chrysene		62		0.043	0.023	< 0.0063	< 0.0064
Benzo(b)fluoranthene		0.62		0.055	0.031	< 0.0063	< 0.0064
Benzo(a)pyrene		0.062		0.036	0.024	< 0.0063	< 0.0064
Indeno(1,2,3-cd)pyrene		0.62		0.022	0.016	< 0.0063	< 0.0064
Benzo(g,h,i)perylene		NE		0.025	0.018	< 0.0063	< 0.0064
<b>Total PAH:</b>				<b>0.47</b>	<b>0.25</b>	<b>0.06</b>	<b>0.04</b>

Site SD033 Chemical of Concern	Sediment Cleanup Level (mg/kg)	Residential 10 <sup>-6</sup> Cancer Risk (mg/kg)	Sample: Description: Date Sampled:	SD033CS-22 (A-E) Bottom 9/22/2009 Result (mg/kg)	SD033CS-23 (A-C) Side 9/28/2009 Result (mg/kg)	SD033CS-24 (A-C) Side 9/28/2009 Result (mg/kg)
<b>SD033 Analyte</b>	<b>Total PAHs = 1</b>	<b>(mg/kg)</b>				
Phenanthrene		NE		< 0.0063	< 0.0066	0.0074
Fluoranthene		NE		< 0.0063	< 0.0066	0.022
Pyrene		NE		< 0.0063	< 0.0066	0.018
Benzo(a)anthracene		0.62		< 0.0063	< 0.0066	0.013
Chrysene		62		< 0.0063	< 0.0066	0.014
Benzo(b)fluoranthene		0.62		< 0.0063	< 0.0066	0.027
Benzo(a)pyrene		0.062		< 0.0063	< 0.0066	0.013
Indeno(1,2,3-cd)pyrene		0.62		< 0.0063	< 0.0066	0.015
Benzo(g,h,i)perylene		NE		< 0.0063	< 0.0066	0.015
<b>Total PAH:</b>				<b>0.06</b>	<b>0.06</b>	<b>0.14</b>

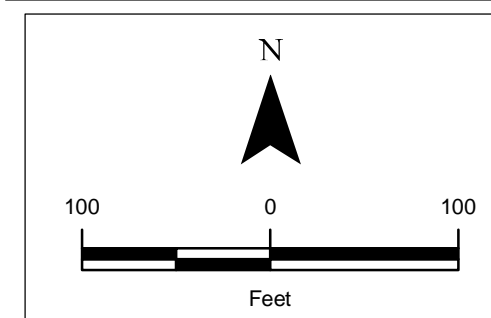
Notes: PAH - polycyclic aromatic hydrocarbons  
NE - Not Established  
mg/kg - milligrams per kilogram





#### Legend

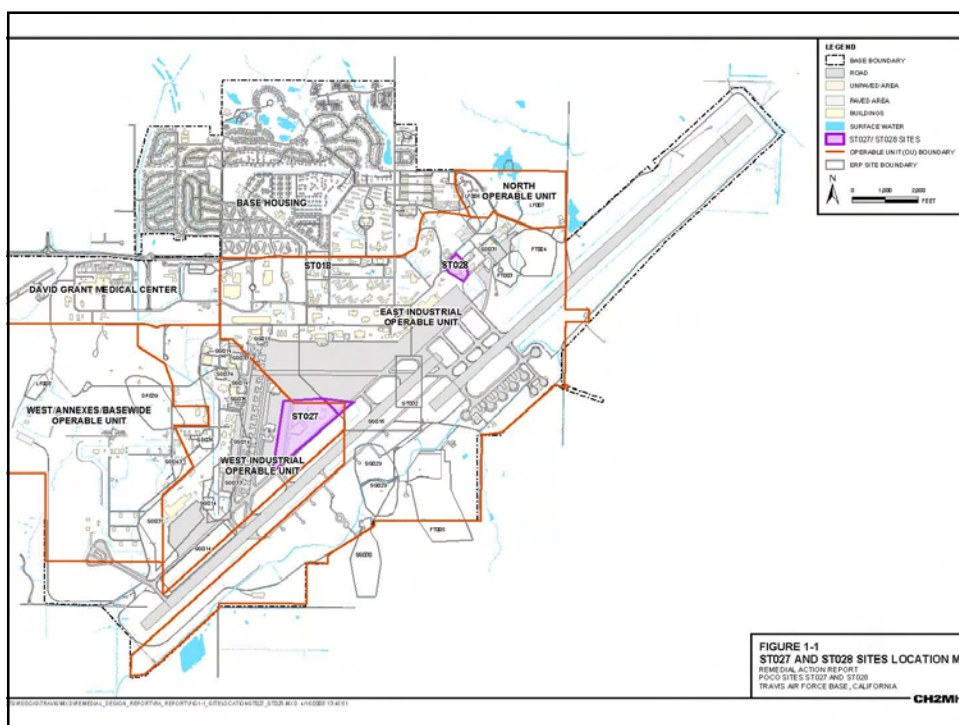
- X Proposed Sample Locations
- X PAH
- X TPH
- Areas previously identified for excavation (to a depth of 12 inches unless otherwise identified)
- Subareas within previously identified excavation with a greater specified target depth
- Test pits dug during previous remedial action
- Exploratory trench dug during previous remedial action
- 50-FT Grid
- 100-FT Grid
- Site Access Route
- - - Project Site Boundary
- ~ Main Branch of Union Creek





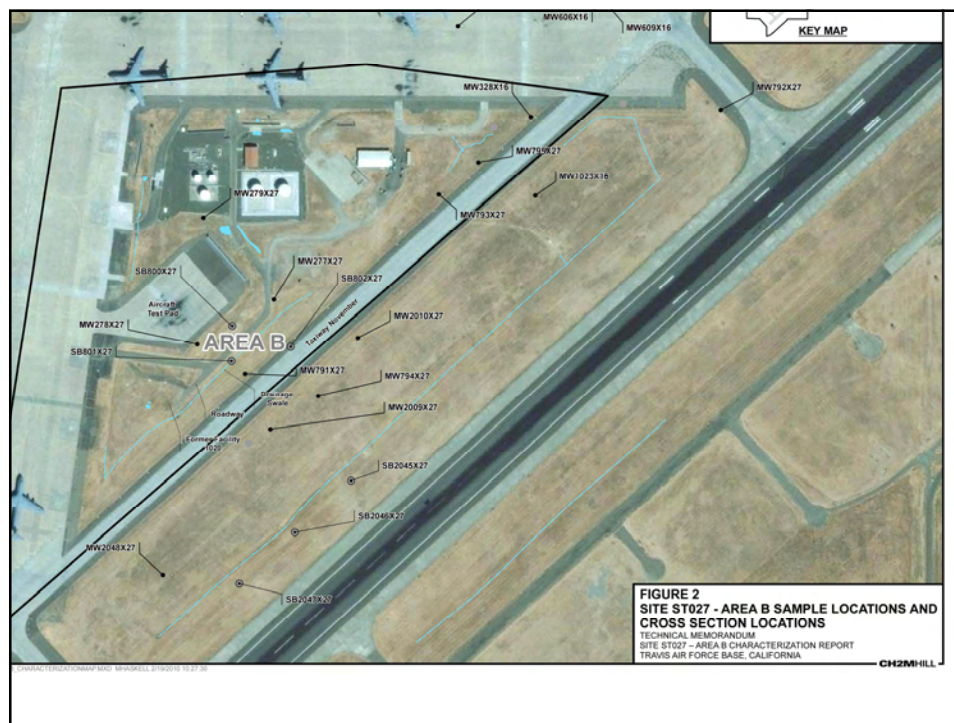
# ST027 Area B Site Characterization Results

Travis Air Force Base  
California



# ST027B Site Characterization

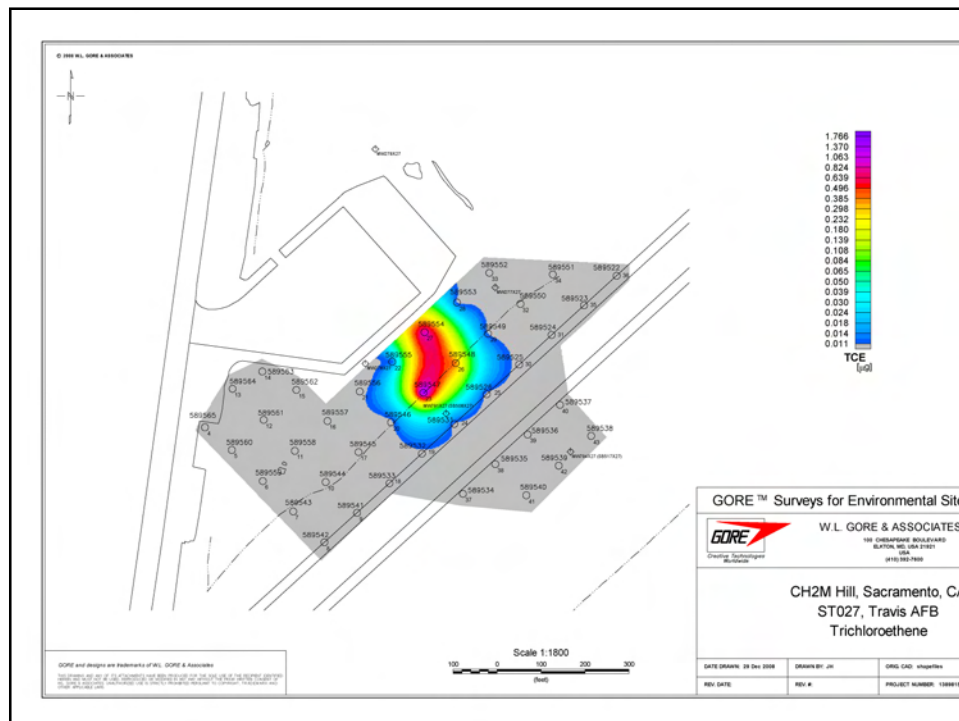
- Gore Site Assessment Survey - Completed in December, 2008
- Source Area Investigation – Completed in April, 2009
  - Three soil borings in source area based on results of GORE Survey
  - Soil, soil gas, and groundwater samples analyzed for VOCs
- Downgradient Groundwater Investigation – Completed in October 2009
  - Six soil borings downgradient of source area
  - HydroPunch groundwater samples analyzed for VOCs
  - Three new downgradient monitoring wells installed based on HydroPunch results

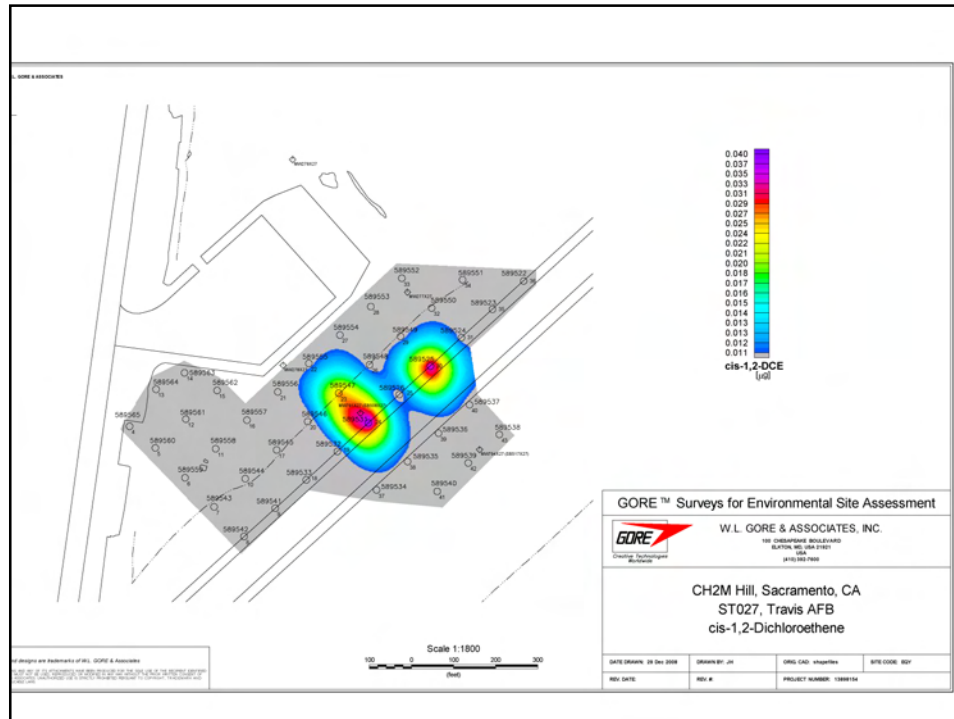




## ST027B Site Characterization

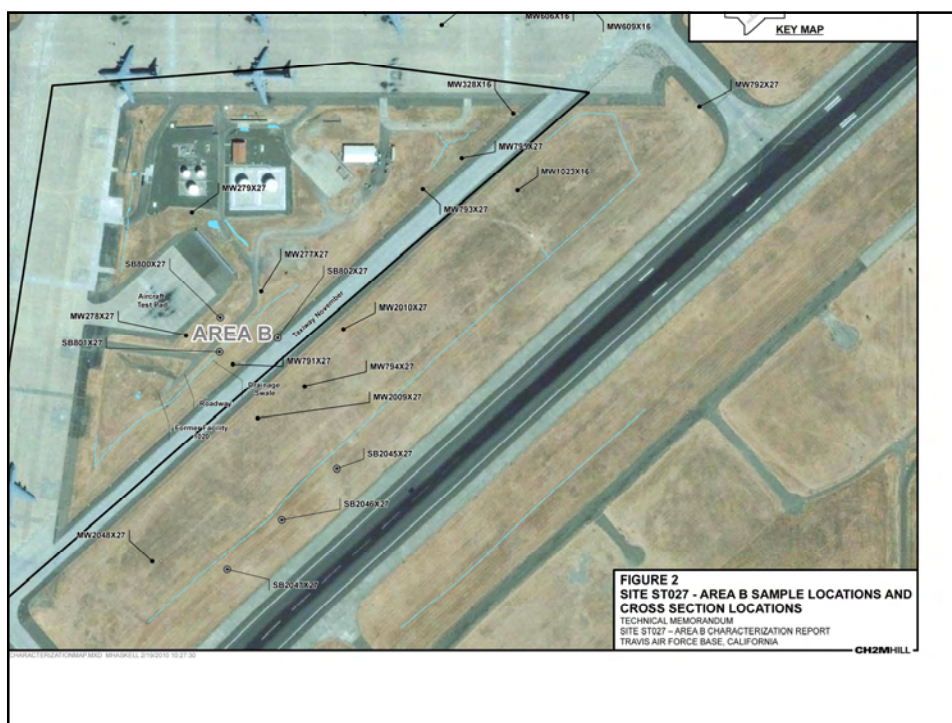
- GORE Site Assessment Survey Results
  - TCE and cis-1,2-DCE detected in area between aircraft test pad and Taxiway November
  - Results confirm that releases probably occurred between test pad and taxiway
  - GORE results appear to correlate with groundwater concentrations.





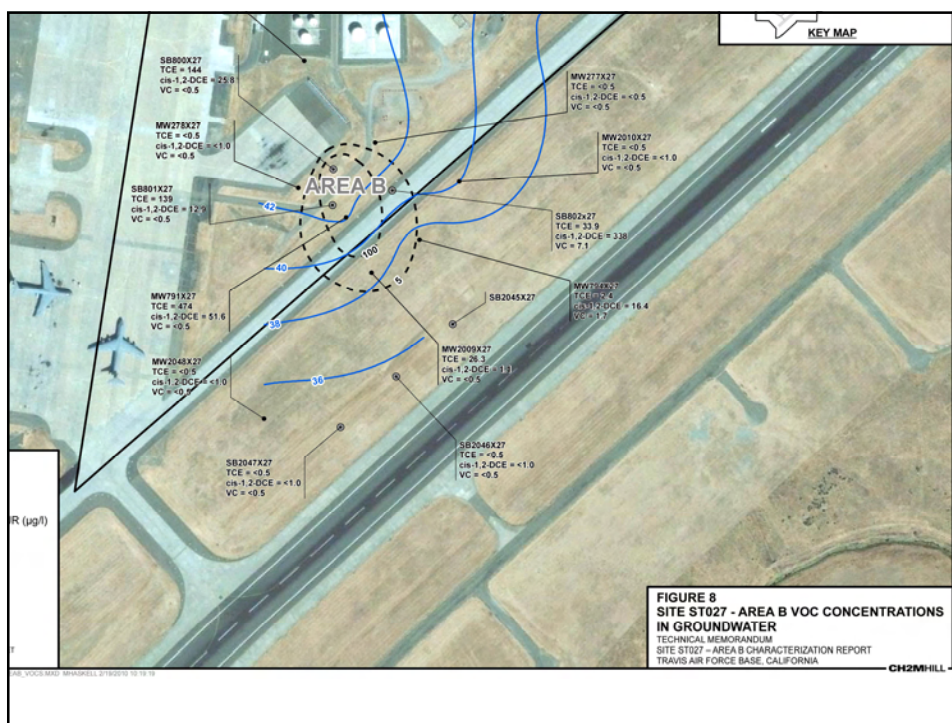
## ST027B Site Characterization

- Source Area Investigation
  - Three soil borings advanced at three of four GORE locations with the highest TCE and cis-1,2-DCE concentrations (SB800x27, SB801x27, SB802x27)
  - Soil: All VOC concentrations were below reporting limits, except one detection of TCE (32 µg/Kg) near top of saturated zone (Location SB800x27)
  - Soil gas: Low concentrations of 20 VOCs detected in soil gas. Highest concentration of TCE was 4.47 ppbv.



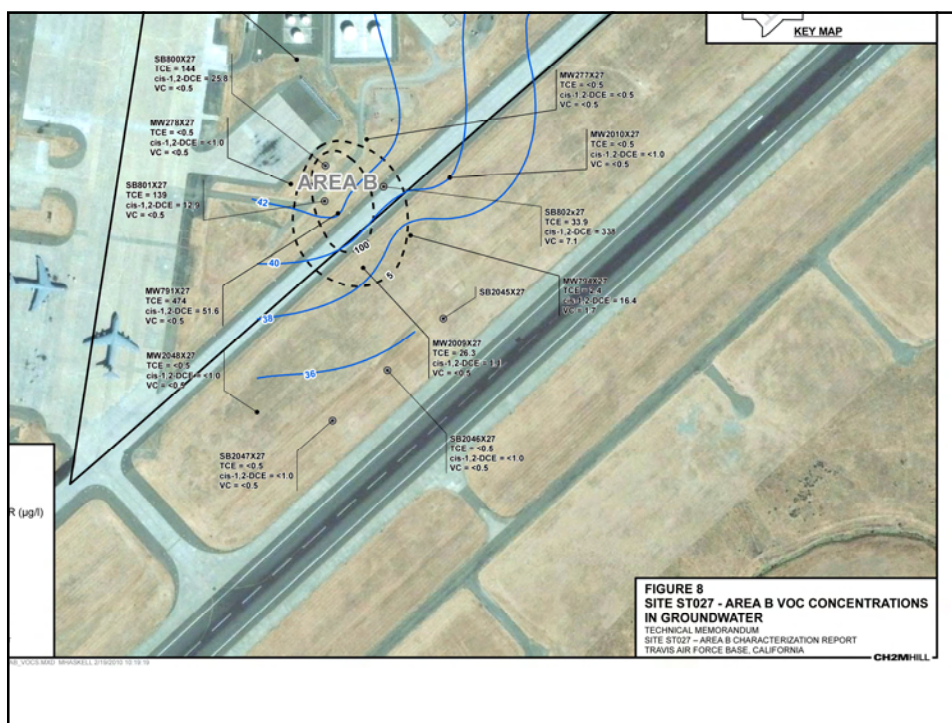
## ST027B Site Characterization

- Source area investigation continued
  - Groundwater results
    - TCE concentrations from 33.9 µg/L to 144 µg/L - below max concentration in existing hot well (474 µg/L in MW791x27)
    - Cis-1,2-DCE concentrations from 12.9 µg/L to 338 µg/L – new max concentration detected in SB802x27
    - GORE results appear to correlate well with groundwater concentrations



## ST027B Site Characterization

- Downgradient Groundwater Investigation
  - HydroPunch groundwater samples collected from five borings downgradient and cross-gradient of hot well MW791x27 and source area boring SB802x27
  - New monitoring wells installed at three downgradient locations – MW2009x27, MW2010x27, and MW2048x27
  - TCE in downgradient part of plume - 2.4 µg/L to 26.3 µg/L.
  - Cis-1,2-DCE in downgradient plume - 1.1 µg/L to 16.4 µg/L.
  - TCE plume centered on MW791x27 and extends approx. 600 feet downgradient of aircraft test pad
  - Cis-1,2-DCE plume similar in size and extent to TCE plume



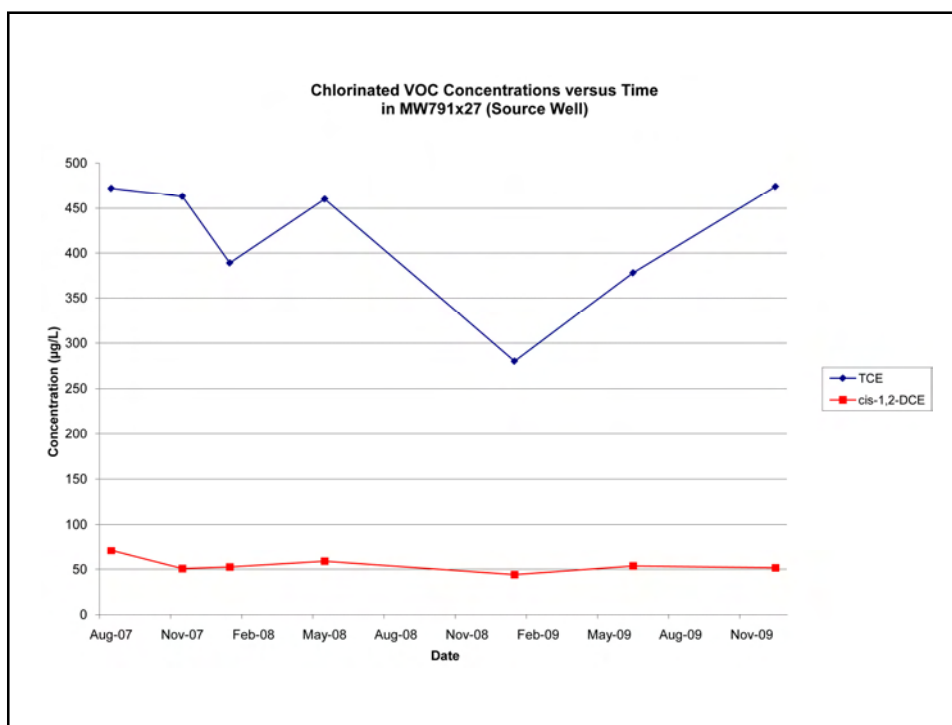
## ST027B Site Characterization

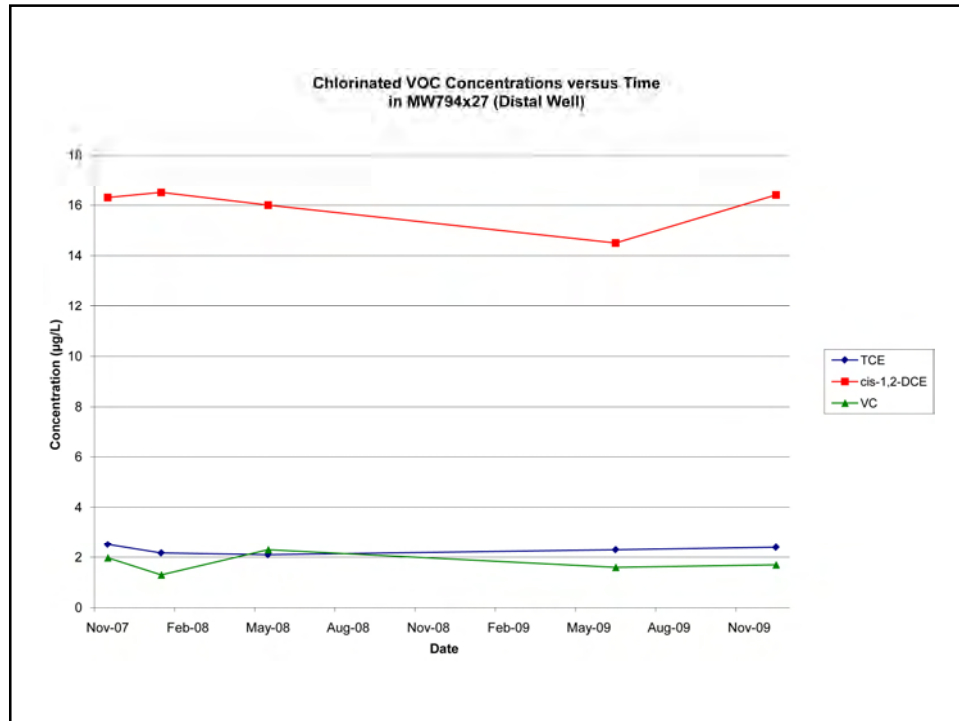
- Natural Attenuation Assessment
  - Two Mechanisms
    - Physical process – diffusion, dilution, adsorption, dispersion, volatilization
    - Biological processes – biodegradation by microorganisms
  - Two lines of evidence considered
    - Historical contaminant concentration data – used to evaluate plume stability/attenuation
    - Hydrogeologic and Geochemical parameter data
      - Used to determine whether physical or biological process are dominant
      - Data used to score the Site for biodegradation potential using procedure in Wiedemeier et. al, 1996)
        - » 0-5 points – inadequate evidence
        - » 5-14 points – limited evidence
        - » 15-20 points – adequate evidence
        - » >20 points – strong evidence



## ST027B Site Characterization

- Natural attenuation assessment – Results
  - Contaminant concentration trends
    - MW791x27 and MW794x27 monitored since 2007
    - MW791x27 (hot well)
      - TCE = 472 µg/L in 3Q07 and 474 µg/L in 4Q09
      - Cis-1,2-DCE = 71 µg/L in 3Q07 and 51.6 µg/L in 4Q09
    - MW794x27 (distal well)
      - TCE = 2.52 µg/L in 4Q07 and 2.4 µg/L in 4Q09
      - Cis-1,2-DCE = 16.3 µg/L in 3Q07 and 16.4 µg/L in 4Q09
  - Migration potential
    - Assuming a retardation factor of 0.8, and no attenuation of the VOCs, the TCE plume should have migrated approximately 290 feet since 2009
    - However, no evidence of migration between MW791x27 and MW794x27 since 2007





## ST027B Site Investigation

- Natural Attenuation Assessment – Results Continued
  - Evaluation of geochemical parameter data
    - Six wells sampled/analyzed for geochemical parameters in Q409 – including one source well, one plume well, one background well, and three distal wells
    - MW791x27 (source) and MW794x27 (distal) received score of 6 indicating limited evidence of biodegradation
    - Other wells received scores of <5 indicating inadequate evidence of biodegradation.

## ST027B Site Characterization

- CONCLUSIONS
  - No significant contamination remaining in the vadose zone
  - GORE survey results correlate well with concentrations in groundwater
  - TCE and cis-1,2-DCE plumes extend less than 600 feet downgradient (south) of the aircraft test pad
  - Concentrations trends in wells monitored since 2007 indicate the plume is stable and is not migrating
  - There is limited evidence of biodegradation in MW791x27 (hot well) and MW794x27 (distal well)
  - Physical process are probably the dominant attenuation mechanisms in other parts of the plume

## ST027B Characterization

- Next Steps
  - Assess potential risks to human and ecological receptors from chlorinated VOCs at ST027B
  - Evaluate remedial alternatives for chlorinated VOCs at ST027B in the FSS



TABLE 3

VOCs in Soil

Site ST027 - Area B Characterization Results, Travis Air Force Base, California

Location	Depth (feet bgs)	SW8015M			
		Acetone (µg/kg)	cis-1,2-DCE (µg/kg)	Methylene Chloride (µg/kg)	TCE (µg/kg)
SB800x27	1	< 22	< 5.6	< 22	< 5.6
	5	<b>4.3 J</b>	< 5.5	< 21	<b>4 J</b>
	7	< 34	<b>6.9 J</b>	< 34	<b>32</b>
SB801x27	1	< 23	< 5.7	< 23	< 6.7
	5	< 26	< 6.5	<b>5.3 J</b>	< 6.5
	8	< 24	< 6.0	< 24	<b>3.7 J</b>
SB802x27	1	< 20	< 5.0	< 20	< 5.0
	5	<b>5.5 J</b>	< 5.0	< 20	< 5.0
	10	< 21	<b>1.3 J</b>	< 21	< 5.2

Notes:

Detections are in **bold** text.

&lt; = Not detected above the listed laboratory reporting limit.

µg/kg = microgram(s) per kilogram

bgs = below ground surface

DCE = dichloroethene

J = estimated value that is below the laboratory reporting limit

TCE = trichloroethene

TABLE 4

VOCs in Soil Gas

Site ST027 - Area B Characterization Results, Travis Air Force Base, California

Compound	Units	Sample Location		
		SB801x27-SG03	SB802x27-SG05	SB802x27-SG05D
1,2,4-trimethylbenzene	ppbv	< 0.5	<b>0.22 J</b>	< 0.5
1,2-dichlorobenzene	ppbv	<b>0.23 J</b>	<b>0.98</b>	<b>0.89</b>
1,2-dichloroethane	ppbv	<b>2.7</b>	< 0.5	< 0.5
2-butanone	ppbv	<b>5.52</b>	<b>2.82 J</b>	<b>4.91 J</b>
acetone	ppbv	<b>38</b>	<b>15.2 J</b>	<b>28.3 J</b>
benzene	ppbv	<b>0.34 J</b>	<b>1.29 J</b>	<b>0.77</b>
chlorobenzene	ppbv	< 0.5	<b>87.2</b>	<b>54.2</b>
chloromethane	ppbv	<b>0.94</b>	< 0.5	<b>0.92</b>
cis-1,2-dichloroethene	ppbv	<b>0.62</b>	<b>6.38</b>	<b>4.18</b>
dichlorodifluoromethane	ppbv	<b>0.65</b>	<b>0.63</b>	<b>0.64</b>
ethylbenzene	ppbv	<b>0.32 J</b>	< 0.5	< 0.5
methylene chloride	ppbv	<b>0.38 J</b>	<b>0.28 J</b>	<b>0.31 J</b>
n-hexane (C6)	ppbv	<b>0.59</b>	<b>0.95</b>	<b>0.65</b>
o-xylene	ppbv	<b>1.17</b>	<b>0.49 J</b>	<b>0.44 J</b>
p,m-xylene	ppbv	<b>2.68</b>	<b>0.54 J</b>	<b>0.59 J</b>
tetrachloroethene	ppbv	< 0.5	<b>0.37 J</b>	< 0.5
toluene	ppbv	<b>3.11</b>	<b>1.23</b>	<b>1.24</b>
trans-1,2-dichloroethene	ppbv	< 0.5	<b>0.25 J</b>	< 0.5
trichloroethene	ppbv	<b>4.47</b>	<b>0.68</b>	< 0.5
trichlorofluoromethane	ppbv	<b>0.32 J</b>	<b>0.33 J</b>	<b>0.32 J</b>

Notes:

Detections are in **bold** text.

&lt; = not detected at the listed laboratory reporting limit

J = value is estimated

ppbv = part(s) per billion by volume

## Natural Attenuation Assessment Plan (NAAP)

Travis AFB  
Remedial Program Manager's Meeting  
April 22, 2010

## Background

- Groundwater in portions of the Base are contaminated with chlorinated and petroleum hydrocarbons
- To address the contamination, the Air Force, USEPA, and Cal EPA agreed that certain sites should be assessed for natural attenuation
- In 1997 and 1999, the NEWIOU and WABOU IRODs were signed. These IRODs specified the interim remedial actions, including MNA assessment, to be taken to address groundwater contamination

2

## IRODs Identified Sites to be Assessed for MNA

- |   |  |
|---|--|
| <ul style="list-style-type: none"> <li>– LF006 (Selected for MNA)</li> <li>– LF007</li> <li>– SS015</li> <li>– SS016</li> <li>– ST032</li> <li>– SD033</li> <li>– SS035</li> <li>– SS037</li> </ul> | <p>Downgradient portions of SD031 and FT004 were later added by the Air Force to address contamination outside of the GET target (of 100 µg/L). Site SS016 was later dropped due to plume migration and its flightline location.</p> |
|---|--|

3

## What it's "Not"

- MNA is not a "no action" or "walk away" alternative
- MNA does not have to be the only remedy component at a site – it is often combined with other types of remedies (i.e., source control, soil vapor extraction)

4

## What it "Is"

- Site characterization, monitoring, and analysis must be conducted to determine the viability of MNA as a remedy
- MNA may be used to complete remediation after other actions have reduced contaminant levels
- Once MNA is in place, continued monitoring conducted to verify decreasing contaminant levels, and to verify protectiveness
- Agreement by Travis & Agencies that reductive dechlorination unlikely, as documented in the NAAWs. Success would hinge on whether physical processes prevented plume migration

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## What if it Doesn't Work?

- If natural attenuation proves ineffective, contingency actions will be initiated:
  1. Increased monitoring frequency
  2. Additional monitoring wells
  3. Additional remedial action (starting with enhanced MNA, up to GET if needed)

Note: Current remedy optimization involves enhanced MNA through GET shutdown and in-situ treatment in residual hot spots

6

### The Natural Attenuation Assessment Plan (NAAP)

- The guiding document for evaluation of natural attenuation at Travis AFB
- Describes the overall approach to be followed at each site being considered for MNA
- In accordance with the NAAP, a site-specific Natural Attenuation Assessment Workplan (NAAW) was prepared for each site

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### Key Documents (NAAP to NAAR)

- **NAAP** - Guiding document for evaluation of NA at Travis AFB (includes data, location of key wells, develops contingency plan, decision matrix)
- **Pre-Design Investigation TM** - Presents additional data to fill gaps such as wells, sampling, etc (if necessary)
- **NAAW** - Prepared for each site to describe how the NAAP will be applied (results of initial screening, additional site characterization, monitoring/reporting, modeling, key monitoring wells)
- **Annual Summary Report – GSAP** (well sampling data, trend analysis, recommendations)
- **NAAR** Summarizes results of assessment after sufficient data are available to determine MNA effectiveness

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### Benchmark Features of the NAAP

- It is fully compatible with the IRODs and subsequent ROD dealing with contaminated groundwater at Travis AFB
- It is a cost-effective risk-based approach to groundwater remediation
- It is protective of human health & the environment
- It is cognizant of all regulatory requirements, including anti-degradation policy for clean aquifers
- It is compliant with AFCEE natural attenuation guidance
- The upcoming Groundwater ROD will describe contingency actions to address any future plume migration

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### Natural Attenuation Approach in the NAAP

- Assimilate existing data
- Perform pre-design phase of field investigation
- Conduct data gaps investigation to complete NA evaluation
- Conduct initial screening for natural attenuation potential
- Prepare a NAAW (primary document) for each site which presents results and proposes a long-term monitoring program
- Conduct long-term monitoring as part of GSAP
- Prepare the NAAR to determine if MNA is an effective remedy at each site

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