Travis Air Force Base Environmental Restoration Program Remedial Program Manager's Meeting Minutes

22 September 2010, 0930 Hours

Mr. Mark Smith, Travis Air Force Base (AFB), conducted the Remedial Program Manager's (RPM) meeting on 22 September 2010 at 0930 in the Main Conference Room, Building 570, Travis AFB, California. Attendees included:

	Glenn Anderson	Travis AFB
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•	Lonnie Duke	Travis AFB
•	Mark Smith	Travis AFB
•	Gregory Parrott	Travis AFB
•	Merrie Schilter-Lowe	Travis AFB
•	Brian Sassaman	Travis AFB
•	Alan Friedman	California Regional Water Quality Control Board
		(RWQCB)
•	Jose Salcedo	California Department of Toxic Substances Control (DTSC)
•	Nadia Hollan Burke	United States Environmental Protection Agency (USEPA)
•	Mary Snow	Techlaw, Inc
•	Rachel Hess	ITSI
•	Mike Wray	CH2M HILL
•	Loren Krook	CH2M HILL
•	Doug Berwick	CH2M HILL

Mr. Smith began the meeting by welcoming and introducing EPA's new representative Ms. Nadia Hollan Burke.

Handouts distributed at the meeting and presentations included:

•	Attachment 1	Meeting Agenda
•	Attachment 2	Master Meeting and Document Schedule
•	Attachment 3	SBBGWTP Monthly Data Sheet (August 2010)
•	Attachment 4	CGWTP Monthly Data Sheet (August 2010)
•	Attachment 5	NGWTP Monthly Data Sheet (August 2010)
•	Attachment 6	Presentation: SS016 Bioreactor Installation, An overview of installation activities during September 2010
•	Attachment 7	Presentation: SS015 EVO Injection Design Update
•	Attachment 8	Presentation: Program Update: Activities Completed, In Progress and Upcoming

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• Attachment 9 Presentation: 2010 Field Schedule

1. ADMINISTRATIVE

A. Previous Meeting Minutes

The 25 August 2010 RPM meeting minutes were approved and finalized as written.

B. Action Item Review.

Action items from August were reviewed.

Action item one still open. No change.

Action item two still open. No change.

Action item three – Report status of new EPA representative at next RPM meeting - closed.

New action item three. EPA to review past site closure completion reports to determine if future site closure reports are necessary.

Master Meeting and Document Schedule Review (attachment 2)

The Travis AFB Master Meeting and Document Schedule (MMDS) was discussed during this meeting (see Attachment 2).

Travis AFB Annual Meeting and Teleconference Schedule

— The next RPM meeting will be held on 21 October 2010 at 1:00 PM. The next RAB meeting will also be held on 21 October 2010, at 7:00 PM.

Travis AFB Master Document Schedule (Mr. Anderson gave a brief history on the documents for the new EPA representative, Ms. Burke)

Ms. Burke needs to check her calendar to see if she can attend the 12/08/2010 RPM meeting, might be available to call in. Mr. Smith said if a presentation is planned, all the regulators should be present. If all the regulators cannot be present, we will look into rescheduling the RPM meeting in December.

- Focused Feasibility Study (FFS): Dates changed to give 60 day regulatory review period.
- Proposed Plan (PP): No change.
- Groundwater Record of Decision (ROD): No change.
- Comprehensive Site Evaluation Phase II: No change.
- Potrero Hills Annex: (FFS, PP, and ROD): No change.

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- ISCO/ERD Technical Memorandum: New document added to provide an evaluation of these in-situ technologies, and as they apply to the subsurface conditions at Travis AFB.
- Site SS015 Work Plan: New document added that describes the site characterization and remedial process optimization activities planned for Site SS015.
- Phytostabilization Study Report: Ms. Burke/EPA indicated approval of the Air Force responses to the EPA comments on the document. This document will be finalized, and moved to the Historical section.
- Quarterly Newsletter (October 2010): The date for submittal of the draft document was pushed back one week due to the high level of field activity and required inspections by the Travis staff.
- 2009/2010 GSAP: New dates were added for the 2009/2010 annual GSAP report.

Mr. Salcedo asked about a completion letter for Union Creek Site SD001. Mr. Anderson gave an explanation of the completion report background.

The completion letter is generated when all media of concern have been cleaned up. Mr. Anderson said Travis has prepared completion reports in the past, when there was only one medium of concern. The completion document contains the history of the site, results of its remedial investigation, selected remedies, confirmation that no more contamination is present at the site, and confirmation that all parties agree that no further remedies are needed and the site is available for unrestricted use. Ms. Burke asked if these completion letters are included in the ROD. Mr. Anderson replied yes. Mr. Parrott stated that the completion letter is not required in the ROD and the Air Force Headquarters is opposed to including any documents that are not required in the ROD. Mr. Anderson said he would like to have a signed agreement indicating closure of a particular site, and that there are no more media of concern. Ms. Burke will check with her management, and will also review a previous completion report.

2. CURRENT PROJECTS

Treatment Plant Operation and Maintenance Update

Mr. Duke reported on the treatment plant status.

South Base Boundary Groundwater Treatment Plant (see Attachment 3)

The South Base Boundary Groundwater Treatment Plant (SBBGWTP) performed at 53.1% uptime, and 3.1 million gallons of groundwater were extracted and treated during the month of August 2010. All of the treated water was discharged to Union Creek. The average flow rate for the SBBGWTP was 129 gallons per minute (gpm) and electrical power usage was 13,140 kWh. Approximately 18,002 pounds of CO₂

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was created (based on DOE calculation); approximately 1.27 pounds of volatile organic compounds (VOCs) were removed in August. The total mass of VOCs removed since the startup of the system is 386 pounds.

Optimization Activities: Both 6,000 pound liquid-phase carbon vessels underwent a carbon change-out on 19 August 2010. Following the change-out, the carbon soaked until 27 August 2010 when the system was restarted. The SBBGWTP currently uses carbon filtration as the only form of process treatment. The air stripper was turned off and is no longer needed for treatment of the extracted groundwater. Next month there is expected to be a significant reduction in electrical use.

Central Groundwater Treatment Plant (see Attachment 4)

The Central Groundwater Treatment Plant (CGWTP) performed at 87.9% uptime with approximately 1.37 million gallons of groundwater extracted and treated during the month of August 2010. All treated water was diverted to the storm drain. The average flow rate for the CGWTP, while operating, was 34.9 gpm and electrical power usage was 60 kWh for all equipment connected to the Central plant; approximately 82 pounds of CO₂ was created. Approximately 4.77 pounds of VOCs were removed from groundwater in August. The total mass of VOCs removed since the startup of the system is 11,187 pounds.

Ms. Burke asked about the Vinyl Chloride (VC) detection in the "System Effluent". Mr. Berwick said the Vinyl Chloride was a low level detection and a J flag (estimated value), and it could be the result of PVC glue used for recent repair work. Ms. Burke asked if there was a backup plan if there was a higher concentration of VC in the future. Mr. Berwick said in the event that were to occur, the system would be shut down and a confirmation sample would be collected. If necessary, the treated water in the holding tanks would be re-run through the carbon filters a second time. Mr. Duke added that they will continue to monitor the system to make sure discharge limits are not exceeded.

The West Treatment and Transfer Plant (WTTP) remains turned off for the ongoing rebound study.

North Groundwater Treatment Plant (see attachment 5)

The North Groundwater Treatment Plant (NGWTP) performed at 100% uptime with approximately 21,460 gallons of groundwater extracted and treated during the month of August 2010. The average flow rate of the NGWTP, while operating, was 0.48 gpm and electrical power use was 479 kWh for all the equipment connected to the North plant; approximately 656 pounds of CO₂ was created. The amount of VOCs removed, were very low and consequently difficult to measure. The total mass of VOCs removed since the startup of the system is 656 pounds (see Attachment 5).

Ms. Burke questioned electrical use if both extractions wells are powered by solar. Mr. Duke explained that the Air Stripper was on line for a small period of time while

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the carbon was being sampled and analyzed. There is also a booster pump (which pumps treated water to the Duck Pond) that turns on once the holding tank is full.

Land Use Control Sites Update

Mr. Duke reported on the Land Use Control Sites Update. Mr. Duke said the new signs for the Corrective Action Management Unit (CAMU) have been completed and will be picked up at the end of this week and installed.

Site LF044, also known as Landfill X, is the location of the Kinder Morgan aboveground storage tank construction project. The surface piles of asphalt, concrete, vegetation, and soil are currently being removed from the site and taken to a local landfill. "The footprint of the debris piles will be shrinking dramatically,"; this will be documented in the annual Land Use Control (LUC) report.

3. Presentations

SS016 Bioreactor Installation Presentation (see Attachment 6)

Mr. Berwick presented a series of photographs documenting construction of the SS016 Bioreactor installation.

The key points made in the presentation include:

- The Building 18 wash rack area is believed to be the biggest source area of TCE on base.
- The new bioreactor is located immediately south of Building 18.
- The dimensions of the bioreactor are 20'x 20', and 25' deep.
- Excavated soil from the bioreactor is expected to contain elevated concentrations of volatile organic compounds (VOCs).
- There is an existing horizontal well at Site SS016, named EW03x16, which will be tied into the bioreactor for recirculation of untreated groundwater. The next step is to install a solar powered extraction pump in EW03x16.

Mr. Berwick provided a map of the bioreactor location and the proximity of EW03x16 to the source area (catch basin). (see attachment 6 for detail).

A series of photographs were shown which depicted the construction activities conducted during installation of the bioreactor. The pictures detailed the process of dismantling the wash rack canopy, excavating the soil, contaminant staining in the soil, installation of the shoring, and the completed bioreactor. (see attachment 6)

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Mr. Wray commended Mr. Berwick for safety management. Despite the dangerous work, there were no safety incidences during the entire duration of the project. Mr. Duke added that soil samples were collected for profiling at 5–ft intervals in quadrants from ground surface down to the bottom of the bioreactor.

Mr. Krook said the remaining task is to install the solar panels to power the bioreactor. Mr. Berwick said that should be completed sometime next week.

Mr. Friedman asked how long the entire project took. Mr. Berwick answered, from September 1st through September 20th.

SS015 EVO Injection Design Update (see Attachment 7)

Mr. Krook reported on the SS015 EVO Injection Design Update. (SD036 was tabled until the next RPM meeting)

This site was the location for the first vegetable oil treatability study at Travis AFB (occurred in the late 1990's). The method of delivery used was direct push, and not a lot of oil was injected into the subsurface. Additionally, the oil was not emulsified. The treatability study was cut short because Travis needed that site to construct a new building directly over the injection points.

To characterize this site, additional monitoring wells were needed, and seven new monitoring wells were installed. The contaminants are TCE ("parent compound"), and cis-1,2-DCE and vinyl chloride ("daughter products").

The current injection design is more advanced in that it uses emulsified vegetable oil (EVO) and a much greater volume of the oil. More monitoring wells will be needed to complete the site characterization. The plan is to install three injection wells for EVO near the highest concentrations of TCE and daughter products.

Mr. Anderson said that building 554 has a passive ventilation system built in to the subfloor. The passive vent system is directly underneath the offices in building 554.

Program Update: Activities Completed, In Progress and Upcoming (see attachment 8)

Mr. Wray reported on the status of field work and documents which are completed, in progress, and upcoming. See attachment 8 for details.

2010 Field Schedule (see attachment 9)

Mr. Wray reported on the 2010 Field Schedule. See attachment 9 for details.

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4. New Action Item Review

1) EPA to review past site closure completion reports to determine if future site closure reports are necessary.

5. PROGRAM/ISSUES/UPDATE

Mr. Anderson said that before Mr. Chang left he suggested a site visit be set up for the EPA's new representative, Mr. Henning, and EPA's new attorney, to visit the new Bioreactor and the Potrero Hills annex. Mr. Anderson suggested the morning of October 21, 2010, which is the same date as the RPM and RAB meetings.

General Discussion

None.

7. Action Items

Item #	Responsible	Action Item Description	Due Date	Status
1.	Travis AFB	Petition to have the Lysimeter removed.	TBD	Open
2.	Travis AFB	Research beneficial reuse of treated water and give update.	TBD	Open
3.	EPA	Review past site closure completion reports to determine if future site closure reports are necessary.	TBD	Open

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TRAVIS AIR FORCE BASE ENVIRONMENTAL RESTORATION PROGRAM REMEDIAL PROGRAM MANAGER'S MEETING BLDG 570, Main Conference Room 22 September 2010, 9:30 P.M. AGENDA

1. ADMINISTRATIVE

- A. Previous Meeting Minutes
- B. ACTION ITEM REVIEW
- C. MASTER MEETING AND DOCUMENT SCHEDULE REVIEW

2. CURRENT PROJECTS

- A. TREATMENT PLANT OPERATION AND MAINTENANCE UPDATE (LONNIE)
- B. LAND USE CONTROL SITE UPDATE (LONNIE)

3. Presentations

- A. SS016 BIOREACTOR PRESENTATION
- B. SS015/SD036 EVO INJECTION DESIGN UPDATE
- C. PROGRAM UPDATE: ACTIVITIES COMPLETED, IN PROGRESS AND UPCOMING
- D. 2010 FIELD SCHEDULE UPDATE

4. NEW ACTION ITEM REVIEW

5. PROGRAM/ISSUES/UPDATE

A. POTENTIAL REGULATOR VISIT TO POTRERO HILLS

Travis AFB Master Document Schedule

Annual Meeting and Teleconference Schedule

Monthly RPM Meeting (Begins at 9:30 a.m.)	RPM Teleconference (Begins at 9:30 a.m.)	Restoration Advisory Board Meeting (Begins at 7:00 p.m.) (Poster Session at 6:30 p.m.)
01-27-10	_	_
_	_	_
03-30-10	_	_
04-22-10 *(1:00 PM)	_	04-22-10
05-19-10	_	_
06-23-10	_	_
07-21-10	_	_
08-25-10	_	_
09-22-10	_	_
10-21-10 *(1:00 PM)	_	10-21-10
_	11-17-10	_
12-08-10	_	_

^{*} RPM meeting moved to coincide with the RAB meeting.

Travis AFB Master Document Schedule

PRIMARY DOCUMENTS					
	Basewide Groundwater				
Life Cycle	Focused Feasibility Study Travis, Glenn Anderson CH2M Hill, Loren Krook Proposed Plan Travis, Glenn Anderson CH2M HILL, Loren Krook		Record of Decision Travis, Glenn Anderson CH2M HILL, Tony Jaegel		
Scoping Meeting	03-30-10	NA	01-24-07		
Predraft to AF/Service Center	12-30-10	06-08-11	12-08-11		
AF/Service Center Comments Due	01-13-11	06-22-11	01-11-12		
Draft to Agencies	01-27-11	07-06-11	01-25-12		
Draft to RAB	01-27-11	07-06-11	01-25-12		
Agency Comments Due	03-31-11	08-31-11	03-28-12		
Response to Comments Meeting	<mark>05-04-11</mark>	09-22-11	04-18-12		
Agency Concurrence with Remedy	NA	NA	05-09-12		
Public Comment Period	NA	10-13-11 to 11-14-11	NA		
Public Meeting	NA	*10-20-11	NA		
Response to Comments Due	<mark>06-01-11</mark>	12-14-11	05-29-12		
Draft Final Due	<mark>06-01-11</mark>	12-14-11	05-29-12		
Final Due	07-01-11	01-13-12	06-27-12		

^{*}Public meeting to coincide with RAB meeting.

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PRIMARY DOCUMENTS				
	Comprehensive Site Evaluation Phase II Travis AFB, Glenn Anderson Sky Research, Ian Roberts			
Life Cycle	Report			
Scoping Meeting	NA			
Predraft to AF/Service Center	04-23-10			
AF/Service Center Comments Due	05-04-10			
Draft to Agencies	10-22-10			
Draft to RAB	10-22-10			
Agency Comments Due	11-24-10			
Response to Comments Meeting	12-08-10			
Agency Concurrence with Remedy	NA			
Public Comment Period	NA			
Public Meeting	NA			
Response to Comments Due	12-21-10			
Draft Final Due	12-21-10			
Final Due	01-23-11			

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PRIMARY DOCUMENTS						
		Potrero Hills Annex Travis, Glenn Anderson				
Life Cycle	FFS Proposed Plan		ROD			
Scoping Meeting	180 days after Water Board Order Rescinded	+470 days	+735 days			
Predraft to AF/Service Center	+ 270 days	+530 days	+ 915 days			
AF/Service Center Comments Due	+ 300 days	+560 days	+ 975 days			
Draft to Agencies	+330 days	+590 days	+ 1035 days			
Draft to RAB	+ 330 days	+590 days	+ 1035 days			
Agency Comments Due	+390 days	+650 days	+ 1095 days			
Response to Comments Meeting	+ 405 days	+665 days	+ 1110 days			
Agency Concurrence with Remedy	NA	NA	+ 1130 days			
Public Comment Period	NA	+735 to 765 days	NA			
Public Meeting	NA	+745 days	NA			
Response to Comments Due	+430 days	+695days	+ 1190 days			
Draft Final Due	+430 days	+695 days	+ 1190 days			
Final Due	+460 days	+725 days	+ 1250 days			

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SECONDARY DOCUMENTS					
Life Cycle	ISCO/ERD Technical Memorandum Travis AFB, Glenn Anderson CH2M HILL, Loren Krook	Site SS015 Work Plan Travis AFB, Lonnie Duke CH2M HILL, Loren Krook			
Scoping Meeting	NA	NA			
Predraft to AF/Service Center	08-25-10	10-13-10			
AF/Service Center Comments Due	09-08-10 <mark>(09-10-10)</mark>	10-27-10			
Draft to Agencies	10-06-10	11-10-10			
Draft to RAB	10-06-10	11-10-10			
Agency Comments Due	11-05-10	12-10-10			
Response to Comments Meeting	12-08-10	01-19-11			
Response to Comments Due	01-05-11	02-16-11			
Draft Final Due	NA	NA			
Final Due	01-05-11	02-16-11			
Public Comment Period	NA	NA			
Public Meeting	NA	NA			

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SECONDARY DOCUMENTS				
Phytostabilization Study Report Travis AFB, Glenn Anderson Life Cycle Parsons, Bill Plaehn				
Scoping Meeting	10-09-08			
Predraft to AF/Service Center	04-12-10			
AF/Service Center Comments Due	06-07-10			
Draft to Agencies	06-16-10			
Draft to RAB	06-16-10			
Agency Comments Due	07-19-10 (7-30-10)			
Response to Comments Meeting	09-22-10			
Response to Comments Due	09-30-10			
Draft Final Due	NA			
Final Due	09-30-10			
Public Comment Period	NA			
Public Meeting	NA			

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INFORMATIONAL DOCUMENTS					
Life Cycle	Quarterly Newsletters (October 2010) Travis, Glenn Anderson	2009/2010 GSAP Travis AFB, Lonnie Duke CH2M HILL, Leslie Royer			
Scoping Meeting	NA	NA			
Predraft to AF/Service Center	NA	10-27-10			
AF/Service Center Comments Due	NA	<mark>11-10-10</mark>			
Draft to Agencies	09-29-10	11-19-10			
Draft to RAB	NA	11-19-10			
Agency Comments Due	10-6-10	12-19-10			
Response to Comments Meeting	TBD	01-26-11			
Response to Comments Due	10-8-10	02-08-11			
Draft Final Due	NA	NA			
Final Due	10-13-10	02-08-11			
Public Comment Period	NA	NA			
Public Meeting	NA	NA			

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HISTORICAL				
Life Cycle	2008-2009 CAMU Monitoring Annual Repor Travis AFB, Lonnie Duke ITSI Rachel Hess			
Scoping Meeting	NA			
Predraft to AF/Service Center	11-24-09			
AF/Service Center Comments Due	12-24-09			
Draft to Agencies	01-27-10			
Draft to RAB	03-08-10			
Agency Comments Due	03-08-10			
Response to Comments Meeting	TBD			
Response to Comments Due	05-19-10 (08-02-10)			
Draft Final Due	NA			
Final Due	05-19-10 (08-02-10)			
Public Comment Period	NA			
Public Meeting	NA			

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South Base Boundary Groundwater Treatment Plant Monthly Data Sheet

Report Number: 121 Reporting Period: 30 July 2010-31 August 2010 Date Submitted: 22 September 2010

This data sheet includes the following: results for the operation of the South Base Boundary Groundwater Treatment Plant (SBBGWTP), a summary of flow rates for the individual extraction wells, a brief description of any shutdowns or significant events related to the system, and a summary of analytical results for selected samples collected.

Operations Summary – August 2010

Operating Time: **395 hours** Percent Uptime: **53.1%**

Electrical Power Usage:13,140 kWh (18,002 lbs

CO₂)

Gallons Treated: 3.1 million gallons Gallons Treated Since July 1998: 703 million gallons

Volume Discharged to Union Creek: 3.1 million gallons

VOC Mass Removed: 1.27 lbs^a VOC Mass Removed Since July 1998: 386 lbs

Rolling 12-Month Cost per Pound of Mass Removed: \$4,393.63^b

Monthly Cost per Pound of Mass Removed: \$9,442.74b

Flow Rates

Average Groundwater Total Flow Rate: 129 gpm^a

Average Flow Rate (gpm) ^b								
	FT005 ^c				SS029		SS030	
EW01x05	Off line	EW736x05	Off line	EW01x29	0.65	EW01x30	7.98	
EW02x05	2.1	EW737x05	Off line	EW02x29	5.3	EW02x30	1.78	
EW03x05	Off line	EW742x05	Off line	EW03x29	Off line ^e	EW03x30	3.40	
EW731x05	Off line	EW743x05	Off line	EW04x29	9.15	EW04x30	21.4	
EW732x05	Off line	EW744x05	Off line	EW05x29	14.3	EW05x30	11.0	
EW733x05	Off line	EW745x05	Off line	EW06x29	15.2	EW06x30	Dry	
EW734x05	10.3	EW746x05	Off line	EW07x29	16.6	EW711x30	10.0 ^f	
EW735x05	NM ^d							
F	FT005 Total: 12.4 SS029 Total: 61.2 SS030 Total: 55.6							

^a The average groundwater flow rate was calculated using the Union Creek Discharge Totalizer and dividing it by the operating time of the plant.

gpm-gallons per minute

^a Calculated using August2010 EPA Method SW8260B analytical results.

^b Costs include operations and maintenance, reporting, analytical laboratory, project management, and utility costs related to operation of the system.

^b Extraction well flow rates are based on the average of the weekly readings.

^c Extraction wells at FT005 were taken off line in accordance with the 2008 Annual Remedial Process Optimization Report for the Central Groundwater Treatment Plant, North Groundwater Treatment Plant, and South Base Boundary Groundwater Treatment Plant.

^d Flow rate not shown on SCADA due to stripped pump splines. Scheduled repair in September 2010.

^e Extraction well is off line due to low VOC concentrations.

f Extraction well online, but has a faulty flow meter. Flow rate is measured at the well head.

Shutdown/Restart Summary

Location	Shutdown		Restart		Cause	
	Date	Time	Date Time			
SBBGWTP	19 August 2010	08:30	27 August 2010	15:00	Carbon change out (2-6k lb vessels) and carbon soak time	
SBBGWTP =	South Base Boundary Groundwater Treatment Plant					

Summary of O&M Activities

Monthly groundwater samples at the SBBGWTP were collected on 16 August 2010. Sample results are presented in Table 1. The total VOC concentration (49.9 μ g/L) in the influent sample has increased since the July 2010 sample (43.2 μ g/L) was collected. VOCs were not detected in the effluent sample indicating good treatment efficiency.

In June 2010, three Site FT005 extraction wells (EW02x05, EW734x05, EW735x05) were identified as wells to be brought back online for the purpose of addressing 1,2-DCA found in rebound groundwater samples collected during the 2010 groundwater sampling and analysis program (GSAP). EW02x05 was returned to service in July 2010, EW734x05 was brought back on line in August 2010, after the programmable logic controller (PLC) was fixed, and EW735x05 is scheduled to start up in September 2010 when the pump is replaced.

The increased monthly cost per pound of mass removed (\$9,080.70) in August 2010 is a result of the carbon change out that occurred in the 6,000 pound vessels at the SBBGWTP. Travis AFB expects this cost to return to near average in September 2010.

Optimization Activities

Both 6,000 pound liquid-phase carbon vessels underwent a carbon change out on 19 August 2010. Following the change out, the carbon soaked until 27 August 2010 when the system was restarted. The SBBGWTP currently uses carbon filtration as the only form of process treatment. The air stripping unit is bypassed in the current configuration.

Table 1Summary of Groundwater Analytical Data for August 2010 – South Base Boundary Groundwater Treatment Plant

	Instantaneous Maximum ^a	Detection Limit		16 August 2010 (μg/L)	
Constituent	(μg/L)	(μg/L)	N/C	Influent	Effluent
Halogenated Volatile Organics					
Bromodichloromethane	5.0	0.15	0	ND	ND
Carbon Tetrachloride	0.5	0.14	0	ND	ND
Chloroform	5.0	0.16	0	ND	ND
Dibromochloromethane	5.0	0.13	0	ND	ND
1,1-Dichloroethane	5.0	0.19	0	ND	ND
1,2-Dichloroethane	0.5	0.15	0	ND	ND
1,1-Dichloroethene	5.0	0.19	0	ND	ND
cis-1,2-Dichloroethene	5.0	0.19	0	2.9	ND
trans-1,2-Dichloroethene	5.0	0.33	0	ND	ND
Methylene Chloride	5.0	0.66	0	ND	ND
Tetrachloroethene	5.0	0.21	0	ND	ND
1,1,1-Trichloroethane	5.0	0.14	0	ND	ND
1,1,2-Trichloroethane	5.0	0.20	0	ND	ND
Trichloroethene	5.0	0.19	0	47.0	ND
Vinyl Chloride	0.5	0.18	0	ND	ND
Non-Halogenated Volatile Organics	3				
Benzene	1.0	0.17	0	ND	ND
Ethylbenzene	5.0	0.22	0	ND	ND
Toluene	5.0	0.14	0	ND	ND
Xylenes	5.0	0.23 - 0.5	0	ND	ND
Other					
Total Petroleum Hydrocarbons – Gasoline	50	8.5	0	NM	ND
Total Petroleum Hydrocarbons –					
Diesel	50	50	0	NM	ND
Total Suspended Solids (mg/L)	NE	1.0	0	12 J	NM

^a In accordance with Appendix B of the *Travis AFB South Base Boundary Groundwater Treatment Plant Operations and Maintenance Manual* (CH2M HILL, 2004).

J = analyte concentration is considered an estimated value

mg/L = milligrams per liter
N/C = number of samples

N/C = number of samples out of compliance with discharge limits

ND = not detected
NE = not established
NM = not measured
μg/L = micrograms per liter

Central Groundwater Treatment Plant Monthly Data Sheet

Report Number: 133 Reporting Period: 30 July 2010- 31 August 2010 Date Submitted: 22 September 2010

This data sheet includes the following: results for the operation of the Central Groundwater Treatment Plant (CGWTP) and West Treatment and Transfer Plant (WTTP). A summary of flow rates for the CGWTP, WTTP, and extraction wells EW01x16, EW02x16, EW03x16, EW605x16, and EW610x16; a brief description of any shutdowns or significant events related to the systems, and a summary of analytical results for selected samples collected are also included on this data sheet.

Operations Summary – August 2010

Operating Time: Percent Uptime: Electrical Power Usage:

CGWTP: 654 hours **CGWTP:** 87.90% **CGWTP:** 60 kWh (82 lbs CO2)

WTTP: Water: 0 hours WTTP: Water: 0% WTTP: 0 kWh

Vapor: 0 hours Vapor: 0%

Gallons Treated: 1.37 million gallons Gallons Treated Since January 1996: 431.3 million gallons

VOC Mass Removed: VOC Mass Removed Since January 1996:

4.77 lbs^a (groundwater only) 2,501 lbs from groundwater

0 lbs (vapor only) 8,686 lbs from vapor

Rolling 12-Month Cost per Pound of Mass Removed \$1,181.62^b

Monthly Cost per Pound of Mass Removed: \$1,598.62b

Flow Rates

Average Groundwater Flow Rate: 34.9 gpm^a

Location	Average Flow Rate				
Location	Groundwater (gpm)	Soil Vapor (scfm) ^b			
EW01x16	23.3	Off line			
EW02x16	7.35	Off line			
EW03x16	Off line ^c	Off line			
EW605x16	12.2	Off line			
EW610x16	24.7	Off line			
WTTP	Off line	Off line			

^a Measured by the effluent discharge to the storm drain divided by the operating time during the month

gpm = gallons per minute

NA = not applicable/not available scfm = standard cubic feet per minute

^a Calculated using August2010 EPA Method SW8260B analytical results.

^b Costs include operations and maintenance, reporting, analytical laboratory, project management, and utility costs related to operation of the CGWTP and WTTP.

b No vapor was treated in August 2010

^c EW03x16 off line June 2010-August 2010 due to seized motor.

Average Flow Rate from the WIOU Extraction Wells ^a (gpm)									
SD037/ SD043			SD033/	SD034	SDO	36			
EW599x37	Off line	EW705x37	Off line	EW501x33	Off line	EW593x36	Off line		
EW700x37	Off line	EW706x37	Off line	EW503x33	Off line	EW594x36	Off line		
EW701x37	Off line	EW707x37	Off line	EW01x34	Off line	EW595x36	Off line		
EW702x37	Off line	EW510x37	Off line	EW03x34	Off line				
EW703x37	Off line	EW511x37	Off line						
EW704x37	Off line	EW555x43	Off line						

^a Extraction wells are offline due to the ongoing rebound study in the WIOU.

gpm—gallons per minute

NA – not available / not recorded

Shutdown/Restart Summary

	Shutdowi	n/Restart	
Location	Date Time		Cause
CGWTP (G	roundwater):		
CGWTP			No system shutdowns during August 2010
WTTP (Vap	or):		
WTTP	24 August 2009		SVE system shut down for rebound study
CGWTP = WTTP =	Central Groundwate West Treatment and		

Summary of O&M Activities

Monthly groundwater samples at the CGWTP were collected on 16 August 2010. Sample results are presented in Table 1. The total VOC concentration (417.47 μ g/L) in the influent sample has decreased since the July 2010 sample (444.17 μ g/L) was collected.

No contamination was detected in the sample taken after the holding tank indicating good treatment efficiency. However, in the effluent sample there was a slight detection of vinyl chloride (0.23 J). In the following months, Travis AFB will continue to monitor the effluent sample to ensure treated water remains in compliance with the discharge requirements.

Optimization actions for the WIOU vapor extraction system will be presented in the September 2010 Monthly Data Sheet.

Optimization Activities

No optimization activities occurred in August 2010. The WTTP remained off line since being shut down in April 2010 for the ongoing rebound study.

Table 1 Summary of Groundwater Analytical Data for August 2010 – Central Groundwater Treatment Plant

	-		16 August 2010 (μg/L)				
Constituent	Instantaneous Maximum ^a (μg/L)	Detection Limit (μg/L)	N/C	Influent	After Carbon 1 Effluent	After Carbon 2 Effluent	System Effluent
Halogenated Volatile Org	anics						
Bromodichloromethane	5.0	0.15	0	ND	ND	ND	ND
Carbon Tetrachloride	0.5	0.14	0	ND	ND	ND	ND
Chloroform	5.0	0.16	0	ND	ND	ND	ND
1,2-Dichlorobenzene	5.0	0.08	0	0.60	ND	ND	ND
1.3-Dichlorobenzene	5.0	0.15	0	0.74	ND	ND	ND
1,4-Dichlorobenzene	5.0	0.15	0	0.34 J	ND	ND	ND
1,1-Dichloroethane	5.0	0.15	0	ND	ND	ND	ND
1,2-Dichloroethane	0.5	0.15	0	ND	ND	ND	ND
1,1-Dichloroethene	5.0	0.19	0	0.93	ND	ND	ND
cis-1,2-Dichloroethene	5.0	0.19	0	101	ND	ND	ND
trans-1,2-Dichloroethene	5.0	0.33	0	4.90	ND	ND	ND
Methylene Chloride	5.0	0.66	0	ND	ND	ND	ND
Tetrachloroethene	5.0	0.21	0	1.10	ND	ND	ND
1,1,1-Trichloroethane	5.0	0.14	0	ND	ND	ND	ND
1,1,2-Trichloroethane	5.0	0.2	0	ND	ND	ND	ND
Trichloroethene	5.0	1.9	0	307	ND	ND	ND
Vinyl Chloride	0.5	0.18	0	1.20	ND	ND	0.23 J
Non-Halogenated Volatile	Organics						
Benzene	1.0	0.17	0	ND	ND	ND	ND
Ethylbenzene	5.0	0.22	0	ND	ND	ND	ND
Toluene	5.0	0.14	0	ND	ND	ND	ND
Total Xylenes	5.0	0.5 - 0.23	0	ND	ND	ND	ND

In accordance with Appendix G of the *Travis AFB Central Groundwater Treatment Plant Operations and Maintenance Manual* (URS Group, Inc., 2002).

= analyte concentration is considered an estimated value

N/C = number of samples out of compliance with discharge limits

ND = not detected

 $[\]mu$ g/L = micrograms per liter

North Groundwater Treatment Plant Monthly Data Sheet

Report Number: 108 Reporting Period: 31 July 2010 - 30 August 2010 Date Submitted: 22 September 2010

This data sheet includes the following: data collected during operation of the groundwater extraction system, a summary of flow rates for the individual extraction wells, a brief description of any shutdowns or significant events related to the systems, and a summary of analytical results for samples collected during the reporting period.

Operations Summary – August 2010

Operating Time: Water: 744 hours Percent Uptime: Water: 100%

Electrical Power Usage: 479 kWh (656 lbs CO₂)

Gallons Treated: 21,460 Gallons Treated Since March 2000: 82.5 million gallons

Volume Discharged to Duck Pond: 21,460

Percentage of Treated Water to Beneficial Use: 100%

VOC Mass Removed: VOC Mass Removed Since March 2000:

0^{a,b} 174.3 lbs from groundwater

Rolling 12-Month Cost per Pound of Mass Removed: Extremely high due to low influent concentrations

Monthly Cost per Pound of Mass Removed: Extremely high due to low influent concentrations

Flow Rates

Average Groundwater Total Flow Rate: 0.48

Location	Average Flow Rate (gpm)
EW614x07	NM ^a
EW615x07	NM ^a

^a Individual flow rates were not recorded in August 2010 gpm = gallons per minute

Shutdown/Restart Summary

	Shutdown	Shutdown				
Location	Date	Time	Date	Time	Cause	
NGWTP (water)					No system shutdowns during August 2010	
NGWTP = North Groundwater Treatment Plant						

Summary of O&M Activities

Monthly groundwater sampling at the NGWTP was performed on 16 August 2010. The total VOC concentration (7.1 μ g/L) was a slight increase from the June 2010 concentration (6.8 μ g/L). The only VOCs detected in the influent samples were Trichloroethene (6.6 μ g/L) and cis-1-2,dichloroethene (0.48 J μ g/L). No VOCs were detected in the effluent sample.

Optimization Activities

No additional optimization activities were performed at the NGWTP in August 2010.

^a Low influent VOC concentrations resulted in non-measurable mass removed

^b Calculated using August 2010 EPA Method SW8260B analytical results.

Table 1Summary of Groundwater Analytical Data for August 2010 – North Groundwater Treatment Plant

	Instantaneous Maximum ^a (µg/L)	Detection Limit		16 Augu (µg	
Constituent	(µg/=)	(μg/L)	N/C	Influent	Effluent
Halogenated Volatile Organics					
Bromodichloromethane	5.0	0.18	0	ND	ND
Bromoform	5.0	0.10	0	ND	ND
Carbon Tetrachloride	0.5	0.22	0	ND	ND
Chloroform	5.0	0.17	0	ND	ND
Dibromochloromethane	5.0	0.10	0	ND	ND
1,3-Dichlorobenzene	5.0	0.13	0	ND	ND
1,4-Dichlorobenzene	5.0	0.10	0	ND	ND
1,1-Dichloroethane	5.0	0.19	0	ND	ND
1,2-Dichloroethane	0.5	0.22	0	ND	ND
1,1-Dichloroethene	5.0	0.24	0	ND	ND
cis-1,2-Dichloroethene	5.0	0.16	0	.48 J	ND
trans-1,2-Dichloroethene	5.0	0.21	0	ND	ND
Methylene Chloride	5.0	0.27	0	ND	ND
Tetrachloroethene	5.0	0.16	0	ND	ND
1,1,1-Trichloroethane	5.0	0.20	0	ND	ND
1,1,2-Trichloroethane	5.0	0.14	0	ND	ND
Trichloroethene	5.0	0.50	0	6.6	ND
Vinyl Chloride	0.5	0.19	0	ND	ND
Non-Halogenated Volatile Organi	cs				
Benzene	1.0	0.12	0	ND	ND
Ethylbenzene	5.0	0.10	0	ND	ND
Toluene	5.0	0.14	0	ND	ND
Xylenes	5.0	0.10 - 0.21	0	ND	ND
Other					
Total Petroleum Hydrocarbons – Gasoline	50	50	0	NM	ND
Total Petroleum Hydrocarbons – Diesel	50	100	0	NM	ND

^a In accordance with Appendix G of the *Travis AFB North Groundwater Treatment Plant Operations and Maintenance Manual*, Sites FT004, SD031, and LF007 Area C (URS Group, Inc., 2005).

J = analyte concentration is considered an estimated value N/C = number of samples out of compliance with discharge limits

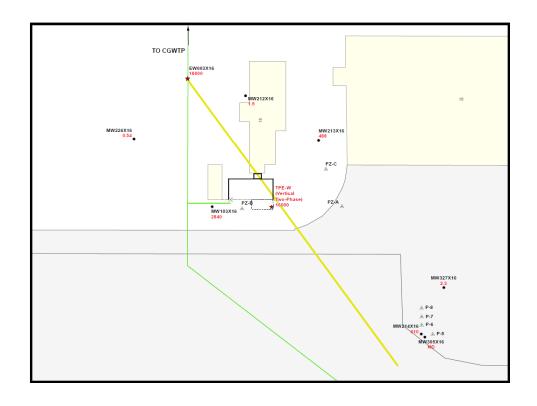
 $\begin{array}{rcl} ND & = & not \ detected \\ NM & = & not \ measured \\ \mu g/L & = & micrograms \ per \ liter \end{array}$

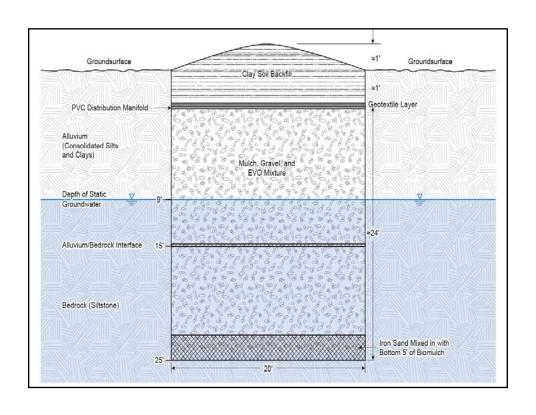
Site SS016 Bioreactor Installation

An overview of installation activities during September 2010

Bioreactor Plan – a Recap

- Bioreactor location immediately south of Building 18
- Bioreactor dimensions are 20'x20', and 25' deep
- Excavated soil from bioreactor likely to contain elevated concentrations of volatile organic compounds (VOCs)
- Use horizontal well EW03x16 to supply water to bioreactor





Installation Plan Overview

- Site preparation
- Removal of existing washrack canopy
- Break ground
- Install shoring
- Complete excavation to depth
- Backfill with biomulch, iron sand, and vegetable oil; remove shoring
- Install distribution manifold, complete well installation
- Complete bioreactor installation









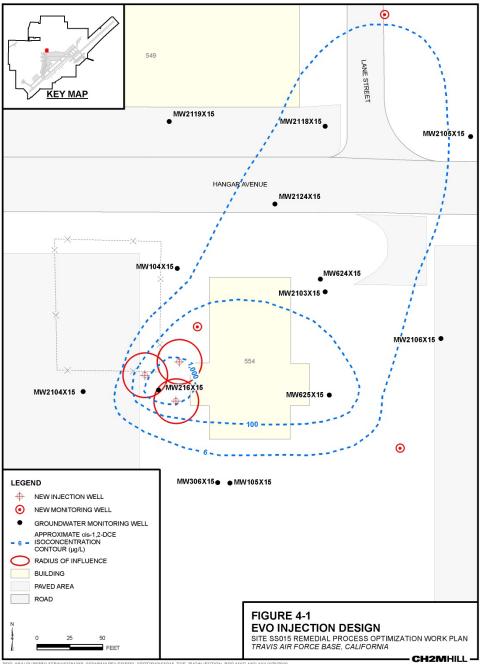












Travis AFB Groundwater Program

Management Overview Briefing

RPM Meeting September 22, 2010

Completed Documents

Documents

- Basewide Health & Safety Plan (HSP)
- Action Plan
- 2007/2008 GSAP Annual Report
- LF007C RPO Work Plan
- LF008 Rebound Study Work Plan
- SS014 Tier 1 POCO Evaluation WP
- ST027B Site Characterization WP
- SS030 RPO Work Plan
- ST032 POCO Technical Memo
- DP039 Bioreactor Work Plan
- 2008 Annual GWTP RPO Report
- Passive Diffusion Bag (PDB) Technical Memo
- RD/RA QAPP Update
- ST032 Tier 1 POCO Evaluation WP
- Phytostabilization Demonstration Tech Memo
- Model QAPP
- LF008 Rebound Test Tech Memo

Documents

- Comprehensive Site Evaluation Phase II Work Plan
- Field Sampling Plan (FSP)
- SS016 RPO Work Plan
- ST018 POCO RA Work Plan
- Vapor Intrusion Assessment Report
- GSAP 2008/2009 Annual Report
- FT005 Data Gap Work Plan
- First and Second Site DP039 Sustainable Bioreactor Demonstration Progress Reports
- DP039 RPO Work Plan
- SD036/SD037 RPO Work Plan
- ST027B Site Characterization Report
- 2009 GWTP RPO Annual Report
- Natural Attenuation Assessment Report
 (NAAR)
- Union Creek Sites SD001 & SD033 Remedial Action Report
- CAMU 2008-2009 Monitoring Annual Report

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Completed Field Work

- ST027B Gore Sorber Survey Ph 1
- ST027B Field Sampling Phase 2
- GSAP 2008 Semi-annual Event
- ST027B Installation of Wells Phase 3
- SS014 Site Characterization
- LF008 Rebound Study
- GSAP Annual Sampling Event 2009
- SS030 Site Characterization Ph 1
- ST027 Site Characterization -Ph 3
- ST014 Monitor Well Install Subsite 3
- SD001/SD033 Sediment RA
- SS016 Site Characterization (OSA source area)
- ST018 Site Characterization
- SS030 Site Characterization (Off-base VOC Plume)
- DP039 Site Characterization (for Biobarrier Placement)

- SS014 & ST032 Q1 2010 MNA Sampling (2nd of 4 quarterly events)
- SD036 Additional Site Characterization (north & east)
- Therm/Ox System Removal
- SS016 Monitoring Well Installation
- SD037 EVO Injection Well Installation
- DP039 Monitoring Well & Injection Well Installation
- DP039 EVO Injection
 - SD037 Monitoring Well Installation
- GSAP 2010 Annual Sampling Event
- SD037 EVO Injection
- SS015 Site Characterization
- South Plant GAC Change-out
- FT005 Data Gap Investigation
- SS016 Position Survey of EW03

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In-Progress Documents & Field Work

Documents

· Phytostabilization Study Report (Draft)

Field Work

SS016 Bioreactor Installation

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Upcoming Documents

•	2010 Annual GSAP Report	Nov
•	Focused Feasibility Study (FFS)	Jan 2011
•	SS015 Remedy Optimization Work Plan	Nov
•	ISCO/ERD Tech Memo	Oct
•	Comprehensive Site Evaluation Phase II Report	Oct
•	FT005 Data Gap Investigation Report	TBD

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Upcoming Field Work

•	SS016 Bioreactor Startup	Oct
•	•	
•	ST018 GETS Installation	Oct-Dec
•	SD036 Injection Well Installation	Nov
•	SS015 Injection Well Installation	Nov
•	SS015 EVO Baseline Sampling	Dec
•	SD036 EVO Baseline Sampling	Dec
•	SS015 EVO Injection	Dec
•	DP039 EVO Quarterly Performance Sampling	Nov
•	SD036 EVO Injection	Jan
•	SS016 Bioreactor Initial Quarterly Performance Sampling	Nov
•	DP039 Bioreactor Quarterly Performance Sampling	Nov
•	Semiannual GSAP, incl Rebound Sampling (FT004, S	D031.
	LF008, FT005, & WIOU)	Nov
•	ST018 GETS Startup	Dec
•	LF007C Site Characterization (Wetlands)	TBD
	,	0

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Travis Field Schedule

September through December 2010 22 September 2010

September 2010 Field Schedule – Travis PBC

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1	2	3	4
			SS016 Bioreactor ERR fencing, saw-cut concr	I RG mobe, remove steel ete		
				ST018 GETS Bid walk		
5	6	7	8	9	10	11
		SS016 Bioreactor Dism	nantle wash rack			
12	13	14	15	16	17	18
	SS016 Bioreactor Exca	avate & build bioreactor				
19	20	21	22	23	24	25
	SS016 Bioreactor Exca	avate & build bioreactor				
26	27	28	29	30		
	SS016 Bioreactor Insta	 all bollards + Install solar	-powered pump in EW0	3x16, Bioreactor Startup		

October 2010 Field Schedule – Travis PBC

Sun	Mon	Tue	Wed	Thu	Fri	Sat
					1	2
					Bioreactor Startup	
					i i	
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
	ST018 GETS Construction					
24	25	26	27	28	29	30
	ST018 GETS Construction					
31						

November 2010 Field Schedule – Travis PBC

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1	2	3	4	5	6
	ST018 GETS Construction					
	DP039 Semiannual Biorea Monitoring	ctor Performance	SD037 Quarterly EVO Performance Sampling			
7	8	9	10	11	12	13
	ST018 GETS Construction					
	SS016 Quarterly Bioreactor Monitoring	or Performance				
	DP039 Biobarrier Quarterly					
14	15	16	17	18	19	20
	SS015 Injection Well Insta					
	ST018 GETS Construction					
	SD036 Injection Well Insta					
	GSAP Semiannual Samp					
21	22	23	24	25	26	27
	ST018 GETS Construction					
	GSAP Semiannual Samp					
28	29	30				
	SS015 Pre EVO-Injection					
	ST018 GETS Construction					

December 2010 Field Schedule – Travis PBC

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			1	2	3	4
			ST018 GETS Construction			
	_		_	_		
5	6	7	8	9	10	11
	ST018 GETS Construction					
	SD036 Pre EVO-Injection I					
12	13	14	15	16	17	18
	SS015 EVO Injection					
	ST018 GETS Startup (pending receipt of NPDES permit)					
19	20	21	22	23	24	25
26	27	28	29	30		